

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501
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ARTESIAN

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
ARTESIAN PRODUCTION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR
Southland Royalty Company ✓
Address
21 Desta Drive, Midland, Texas 79705
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Hinkle "F" Well No. 11 Pool Name, including Formation Shugart (Y,SR,Q,G) Kind of Lease State, Federal or Federal LC-029392 (b)
Location
Unit Letter C ; 330 Feet From The North Line and 1650 Feet From The West
Line of Section 27 Township 18S Range 31E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corp. Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
None Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit C Sec. 27 Twp. 18S Rge. 31E Is gas actually connected? No When

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well XX Gas Well New Well XX Workover Deepen Plug Back Same Hole as Drilled
Date Spudded 11-15-86 Date Compl. Ready to Prod. 12-8-86 Total Depth 4240' P.B.T.D. 4170'
Elevations (DF, RKB, RT, GR, etc.) 3640.6' GR Name of Producing Formation Grayburg-Penrose Top Oil/Gas Pay 3562' Tubing Depth 3403'
Perforations 3562-3934' Depth Casing Shoe -
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 733' 400 sx.
7 7/8" 5 1/2" 4240' 1825 sx.
2 3/8" 3403' *Post ID-2 2-6-87 complete BH*

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 12-8-86 Date of Test 12-15-86 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test 91 BO Oil-Bbls. 91 Water-Bbls. 212 Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Cathy Nokes
(Signature)
Engineering Tech III
12/19/86

OIL CONSERVATION DIVISION
JAN 30 1987
APPROVED
Original Signed By
BY Mike Williams
TITLE Oil & Gas Inspector
This form is to be filed in compliance with rules of the
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for it to be able to be used for plotted wells.
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