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O.C.D.
ARTESIA OFFICE

NEW OIL CONS. COMMISSION
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Robert N. Enfield
3. ADDRESS OF OPERATOR
P.O. Box 2431, Santa Fe, NM 87504-2431
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
660' FNL & 1980' FWL of Sec. 12
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NM-14206
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
B & B Federal Comm.
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Undesignated Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T19S, R26E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3307.5 GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>INTERMEDIATE CASING</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well drilled to 2310' KB on 4/1/86. A 12-1/4" hole drilled to 1708' KB. Balance of hole drilled w/11" bit. Intermediate casing run & cemented in place. Ran 8-5/8" OD, 24.0#/ft., J-55, ST&C casing set at 2310.0' KB. 13 centralizers were ran; one on each of the bottom 2 jts. & remaining 11 were ran on every other jt. Shoe & float collar were locked w/Halliburton Weld "A". Cemented w/900 sx Halliburton lite w/1/4#/SR floccle and 5#/SR Gilsonite (mixed 12.7#/gal., 1.84 cu. ft./sx) followed w/300 sx Class "C" cement w/2% CACL2 (mixed 14.8#/gal., 1.32 cu.ft./sx) Displaced w/144.5 barrels fresh water at 10.0 BPM, circulated 200 sx to pit. Bumped plug w/1200 PSIG at 7:15 AM 3o2/86. Released pressure, float held WOC 22-3/4 hrs., before drilling float equipment & cement. Pressured up on blind rams to 1600 PSIG for 45 minutes OK. Pressured up on pipe rams to 1600 PSIG for 45 minutes OK.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Robert N. Enfield TITLE Operator DATE 4/10/86

(This space for Federal or State office use)
APPROVED BY _____ TITLE ACCEPTED FOR RECORD DATE _____
CONDITIONS OF APPROVAL, IF ANY:
APR 18 1986

