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RECORDED BY  
Form 9-331  
Dec. 1973  
**APR 21 1986**  
**O. C. D.**  
**ARTESIA, OFFICE**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Robert N. Enfield  
3. ADDRESS OF OPERATOR  
P.O. Box 2431, Santa Fe, NM 87504-2431  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
660' FNL & 1980' FWL of Sec. 12  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
NM-14206  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
B & B Federal Comm.  
9. WELL NO.  
10. FIELD OR WILDCAT NAME  
Undesignated Penn  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 12, T19S, R26E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3307.5 GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>DST #1</u> <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

DST #1 7932' - 7943' (11') Cisco formation.  
30 min preflow; after 5 min. put on 1/4" choke at 9.5#, had increase in gas press. 12.75#. Gas to surface in 30 min. on 1/4" choke w/14.5 PSIG surface pressure (estimated 40 MCFPD. 2 hr. ISIP. Open tool for 2 hr. final flow. Open on a 3/8" choke w/20 PSIG surface pressure. At end of flow period surface pressure had stabilized on 3/8" choke w/3/4 PSIG. Shut in for 6 hr. final shut in period. Pressures: calculated IHP 3798 PSIG, IFP 72 - 72 PSIG (30 minutes), ISIP 2859 PSIG (2 Hrs.), FFP 33 - 48 PSIG (2 hrs) FSIP 2935 PSIG (6 hrs), FHP 3792 PSIG, BHT 172°F. Drill pipe recovery: 110' gas cut drilling fluid. Sample chamber had 50 PSIG & rec. 0.475 cu. ft. of gas. No liquid recovery.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED Robert N. Enfield TITLE Operator DATE 4/10/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY \_\_\_\_\_

AWA  
**APR 18 1986**

\*See Instructions on Reverse Side

