

CSF

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O. C. D.

ARTESIA, OFFICE

NM OIL CONS. COMMISSION
Drawer DD

UNITED STATES Artesia, NM 88210

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Robert N. Enfield

3. ADDRESS OF OPERATOR

P.O. Box 2431, Santa Fe, NM 87504-2431

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

660' FNL & 1980' FWL of Sec. 12

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) DST #2

SUBSEQUENT REPORT OF:

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5. LEASE
NM-14206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

B & B Federal Comm.

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Undesignated Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T19S, R26E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3307.5 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DST #2 7935' - 7953' (18') Cisco formation.

30 min preflow; open tool w/strong blow to bottom of bucket, pressure increased to 4 PSIG on 3/8" choke then decreased to 1 PSIG at end of flow period. 2 hr. ISI period. 2 hr. final flow period. Gas to surface in 10 min. on 3/8" choke. Pressure 3/4 PSIG at end of test. Shut in for 2 hr. FSI. Pressures: calculated. IH 3810 PSIG. IFP 82 - 120 PSIG (30 min.), ISIP 3069 PSIG (2 hr.) FFP 106 - 207 PSIG (2 hr.), FSIP 3070 PSIG (2 hr.) BHT 142° F. Drill pipe recovery 452' of gas cut water. Sample chamber had 175# & recovered 0.049 cu. ft. gas & 1800 cc water.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert N. Enfield TITLE Operator

DATE 4/10/86

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 18 1986

See Instructions on Reverse Side