

NEW OIL CONS. COMMISSION
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-14206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

B & B Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat San Andres

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12-T19S-R26E

12. COUNTY OR PARISH

Eddy

13. STATE
NM1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

RALPH NIX OIL, INC.

3. ADDRESS OF OPERATOR

P. O. Box 440, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL and 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3307.5' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) Diesel Clean-up ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/01/87 Halliburton clean-up job to break oil emulsion. Pumped 85 bbls oil, 47 bbls diesel, mixed w/Halliburton Hyflo. ISIP 1750 psi, 5 min. 1620 psi, 10 min. 1530 psi, 15 min. 1480 psi, avg psi 2000, max psi 2050, avg. rate 2 bpm, max rate 2.1 bpm, total load 132 bbls. Swabbed back load.

1/07/87 Acidized well w/6000 gal. 20% NEFE acid heated to 140°F plus additives and ball sealers. ISIP 1550 psi, 5 min. 1490 psi, 10 min. 1470 psi, 15 min. 1450 psi, max psi 2300, avg. psi 1467, max rate 4.6 bpm, avg. rate 3.2 bpm, total acid 141 bbls, total oil 10.8 bbls, total load 151.8 bbls. Swabbed back load.

1/09/87 Set test pumpjack, start pumping to test well for potential.

ACCEPTED FOR RECORD

JAN 16 1987

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 1/12/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: