

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-14206

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

B & B Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12-T19S-R26E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

RALPH NIX OIL, INC.

3. ADDRESS OF OPERATOR

P. O. Box 440, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

660' FNL and 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3307.5' GL

FEB 11 1987

O. C. D.  
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforate

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/23/87 Run RBP on tbg. and set at 2308' GL.

1/24/87 Go in hole w/four 4" Hyperjet II csg. guns. Shoot upper San Andres w/ four shots per foot (90 deg. phase) .40 cal. from:

1844' to 1848' KB 17 shots

1855' to 1860' KB 21 shots

1868' to 1882' KB 57 shots

1/26/87 Acidized well w/2500 gal. 15% NEFE acid heated to 140 deg. F., plus additives. Formation broke at 1750 psi. Max psi 1950, Avg psi 1930, Avg rate 4.6 bpm. ISIP 1420 psi, 5 min 1350 psi, 10 min 1320 psi, 15 min 1310 psi. Total acid 59.5 bbls, total flush 7.3 bbls, total fluid 66.8 bbls.

1/27/87 Latch on to RBP & POOH. RIH w/seating nipple, 84 jts of 2 3/8", J-55 tbg to 2550' GL. RIH w/101 3/4" rods and one 2" x 1 1/2" x 10' pump. Started pumpjack at 12:00 pm.

ACCEPTED FOR RECORD

1/28/87 Testing well for potential.

FEB 09 1987

Jm

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 2/5/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: