



SUPPLEMENTAL DRILLING DATA

ROBERT N. ENFIELD

WELL NO.1 CHEVRON FEDERAL COM

1. SURFACE FORMATION: Recent.
2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Queen	875
Grayburg	1325
San Andres	1625
Bone Springs Lm.	3975
2nd Bone Springs Sd.	5425
3rd Bone Springs Sd.	6925
Wolfcamp	7225
Cisco	7800

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Cisco Canyon	Gas
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4. PROPOSED CASING AND CEMENTING PROGRAM:

CASING SIZE	SETTING DEPTH		WEIGHT	GRADE	JOINT
	FROM	TO			
13-3/8"	0	300	48#	H-40	STC
8-5/8"	0	2200	24#	K-55	STC
4-1/2"	0	700'	11.6#	K-55	STC
"	700	6800'	10.5#	K-55	STC
"	6800'	8500'	11.6#	K-55	STC

Equivalent grades and weights of casing may be substituted at time casing is run, depending on availability.

13-3/8" casing will be cemented with approximately 300 sacks of Class "C" cement. Cement to circulate.

8-5/8" casing will be cemented with sufficient Light cement, tailed in with 200 sacks of Class "C", to circulate.

4-1/2" casing will be cemented with approximately 400 sacks of Class "H" cement.