RECEIVED

LATICA

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

other

(Do not use this form for proposals to drill or o dee reservoir. Use Form 9–331–C for such proposals)

凶

gas

well

2. NAME OF OPERATOR

well

	Budget Bureau No. 42-R1424					
-	5. LEASE គឺដីស្លីទី ទី ទី ទី ទី					
	NM-45227					
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
_	<u> </u>					
	7. UNIT AGREEMENT NAME & 299					
t	<u> </u>					
	8. FARM OR LEASE NAME					
	Chevron Federal Comm.					
1	9. WELL NO. 16 # 8 # 15 # 15 # 15 # 15 # 15 # 15 # 15					
1						
ł	10. FIELD OR WILDCAT NAMEN A MALEN					
I	Undesignated Penn					
J	11. SEC., T., R., M., OR BLK. AND SURVEY OR					
7	AREA GARA A E TOTAL					
	Sec. 5, T19S, R27E					
	12. COUNTY OR PARISH 13. STATE N &					
	Eddy Sasa S NM SS					
_	14. API NO. 3 4 4 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
Ξ,	교육생각 교 중경으로					

Robert N. Enfleid	<u> </u>		مناسيا		Donn	1		
3. ADDRESS OF OPERATOR	ARTESIA, OFFICE			<u>ignated</u>				
P.O. Box 2431, Santa	Fe. NM 8/504-2431			M., OR BLK.	AND SURVEY	UK		
4. LOCATION OF WELL (REPORT LOC	CATION CLEARLY. See space 17		AREA	별일공화				
4. LOCATION OF WELL (REPORT LOCALISM)	2310' FWL of Sec. 5		Sec	5 🖰 T19S.	. R2ZE			
below.) 1835' FNL & AT SURFACE:	LOID THE OF SCOT	12.	COUNTY OR	PARISH 13	STATE No			
AT TOP PROD. INTERVAL:		1	Eddy	크레틴테	8 NM ₹5			
AT TOTAL DEPTH:		1.6	API NO.	- 	- 7 - 2 2 3 4			
		14.	AFI NO.	라는산업	트 호텔링턴			
16. CHECK APPROPRIATE BOX TO I	NDICATE NATURE OF NOTICE,	ļ						
REPORT, OR OTHER DATA	a,	15.			, KDB, AND V	VD)		
	SUBSEQUENT REPORT OF:	L	3280	GL [*] =	त हें कु ∄ -			
REQUEST FOR APPROVAL TO:			က ့္က ၀ 😘					
TEST WATER SHUT-OFF			ते हुन्दु इ.स.च्या	50 50 50 50 50 50 50 50 50 50 50 50 50 5				
FRACTURE TREAT		<u> </u>	က ပြီရိုင်ပြီ					
SHOOT OR ACIDIZE								
(NOTE: Report results of multiple completion or zo								
PULL OR ALTER CASING		change of	n Form 9-330	' पू च की हुई।	53			
MULTIPLE COMPLETE				17 4 12 22 (0.47 0	<u> </u>	2700		
CHANGE ZONES				电台工具	ျားမှု တွင်္ခြင့်	Š		
ABANDON*			±* • 1	맞았다	ြင်း ဗိုဏ္ဏမ်ားစီး	Ğ		
(other) DSTZ/	X		•	-633 <u>3</u> 3	그의 약중하중	6		
				elle and gi	ve pertinent d	——∵ ates		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,								
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*								
				교육육류				
On April 16, 1986 drill	ed to a depth of 7922	& rai	n DST #1.	tāÖST#1	_from=791	1'		
Un April 16, 1900 urili	flar onen wistneng blo	w to	hottom c	if ducket	t.ºoas to			
7922' (Cisco). 30" preflow open w/strong blow to bottom of bucket, gas to								
surface in 16 minutes. At end of 30 min. flow period on 3/8" choke, had 43 PSIG (est. 200 MCFPD). Shut in for 2 hr. ISIP. 120" Final Flow. Open tool								
DOTO (act 200 MCEDD)	Shut in for 2 hr. ISL	٧.	120" Fille	EL FRUW.	ohen Frod	' 1		
inanacina	ctabalized at 60 PND	on 3	vo" cnoke	e at enu	OF THOM?			
period (est. 255 MCFPD)	360" FSIP. Drill p	ipe	recovery:	∄1367≛ ∙	gas cut wa	iter		
her ing feare ray hours	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		C 1 .	h amh a	n nocoverc	·Ч		

& mud. Top 400' of recovery was slightly oil cut. Sample chamber recovered 4.97 cu. ft. gas - no liquid 660.0 PŠIG. Initial hydrostatic 3826 PSIG, Initial Flow Period 128-255 PSIG (30 min.), Initial shut-in-period 2991 PSIG (120 min.), Final Flow 191-681 PSIG (120 min.), Final Shut-in 2991 PSIG (360 min.), Final Hydrostatic 3826 PSIG. Bottom Hole temp 135° F. ACCEPTED FOR RECORD Subsurface Safety Valve: Manu. and Type _____ MAY 2 1 1986 18. I hereby certify that the foregoing is true and correct 3 __ DATE Operator N. Enfletthis space for frederation State of the used EXICO Robert 100 mg/fil) 100 mg/fil) 100 mg/fil) 100 mg/fil) CONDITIONS OF APPROVAL, IF ANY: