

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐2. NAME OF OPERATOR  
Robert N. Enfield3. ADDRESS OF OPERATOR  
P.O. Box 2431, Santa Fe, NM 87504-24314. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1835' FNL & 2310' FWL of Sec. 5  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) DST #1

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒5. LEASE  
NM-45227  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Chevron Federal Comm.  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Undesignated Penn  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 5, T19S, R27E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3280 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On April 16, 1986 drilled to a depth of 7922 & ran DST #1 from 7911' - 7922' (Cisco). 30" preflow open w/strong blow to bottom of bucket, gas to surface in 16 minutes. At end of 30 min. flow period on 3/8" choke, had 43 PSIG (est. 200 MCFPD). Shut in for 2 hr. ISIP. 120" Final Flow. Open tool w/pressure increasing, stabilized at 60 PSIG on 3/8" choke at end of flow period (est. 255 MCFPD). 360" FSIP. Drill pipe recovery: 1367' gas cut water & mud. Top 400' of recovery was slightly oil cut. Sample chamber recovered 4.97 cu. ft. gas - no liquid 660.0 PSIG. Initial hydrostatic 3826 PSIG, Initial Flow Period 128-255 PSIG (30 min.), Initial shut-in period 2991 PSIG (120 min.), Final Flow 191-681 PSIG (120 min.), Final Shut-in 2991 PSIG (360 min.), Final Hydrostatic 3826 PSIG. Bottom Hole temp 135° F.

ACCEPTED FOR RECORD

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert N. Enfield

TITLE

Operator

DATE

5/19/86

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE