

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
Robert N. Enfield3. ADDRESS OF OPERATOR
P.O. Box 2431, Santa Fe, NM 87504-24314. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1835' FNL & 2310' FWL of Sec. 5
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐(other) COMPLETION - PAGE 1

SUBSEQUENT REPORT OF:

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5. LEASE

NM-45227

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chevron Federal Comm.

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Undesignated Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T19S, R27E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3280 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion began April 20, 1986. GIH to 7790" (TOC). Drill cement to 7831' & drill float collar & clean-up. Drill out to 7919'. Spot 250 gal 10% acetic acid. Ran GR log from 7299' to PBD 7920', Top of Cisco 7908'. Ran GR collar & cement bond log from 6200' -7920'. Good cement bond from 6200' -7920' & from 6410' -7920. Tree tested to 3000 PSIG; tested OK. Perforated from 7908' -7910' w 3/4" (8) holes. Set packer at 7858" w/12,000# compression. Tested packer w/1000#, LK. Displace acid w/8 bls 2% KCL water. Max. press 1500 PSIG, total of 86 min. displacing w/1/2 BPM last 15 min. ISDP 1000 PSIG; -0- in 4 min. 19 bls load to recover. Swabbed & flowed well, recovered load. Flowed est 370 MCFPD on 1/4" choke, FTP 240 PSIG, good show of condensate, no water.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert N. Enfield TITLE Operator DATE 5/19/86

Robert N. Enfield (This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO