Dec. 1973		Form Approved. Budget Bureau No. 42-R1424
UNITED STAT DEPARTMENT OF THE	the state of the state of	5. LEASE 한 등 경우 등 NM - 45227 등 경 등 경우 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REI (Do not use this form for proposals to drill or to d reservoir. Use Form 9–331–C for such proposals.	sees explug back to a unrerent	7. UNIT AGREEMENT NAME 2 2 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 6 5 6
1. oil gas 🔽	RECE, LESSY	8. FARM OR LEASE NAME Chevron Federal Comm.
2. NAME OF OPERATOR	MAY 22 1986	9. WELL NO. 설팅하는 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
Robert N. Enfield 3. ADDRESS OF OPERATOR	O. C. D.	Undesignated Penn
P.O. Box 2431, Santa F., NV 87504-2431 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1835' FNL & 2310' FWL of Sec. 5 AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, 119S, R27E 表表
		12. COUNTY OR PARISH 13. STATE 5 5 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUE TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Complete Age 2	BSEQUENT REPORT OF:	(NOTE: Report results of multiple completion or zone change on Form 9,330.) This is a substitution of the policy o

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give-pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and 4/25/86-Acafurda my find of the same of stating any property of the work of the work of the water Load to a recover 56 bls. Pump in pressures & rates: 0.8 BPM, 1520 PSIG; 1.5 BPM, 1480 PSIG; 1.9 BPM, 1310 PSIG; 2.0 BPM 1010 PSIG; ISDP 50 PSIG; 2 min. shut-in pressure 2 PSIG. Flowed back load. Last flow rate this day - 1 Hr. 20/64" choke FTP 420 PSIG est. rate 1000 MCFPD. April 29, 1986 swabbed & flowed. After flowing for 3 hrs. FTP 220 PSIG, est rate 1800 MCFPD, slugging water w/continuous spray at all times. Flowed well for total of 5 hrs, FTP 100 PSIG, flowing gas w/continuous spray of water, shut well in. April 30, 1986 SITP 620 PSIG after 17 hrs. shut in. May 2, 1986 SITP 693 PSIG, in 15 min 340 PSIG; in 1/2 hr. 60 PSIG, in 3/4 Hr. 60 PSIG, in hr 20 PSIG, in 1-1/4 hr. -O- PSIG. Still had small flare. At 4:30 PM well dead no flare. Well is currently shut-in. Production equipment in hole as follows: Bottomito top: Baker Loc-set packer, 6' tubing sub, on-off sealing connector w/1.81" #F" profit & 247 jts. 2-3/8" 4.70#/ft. J-tt EUE tubing. Packer set at 7858' w/12,000# compression \$ 2.3/8"

Subsurface Safety Valve: Manu. and Type		Set @	Ft.
18. I hereby certify that the foregoing is true and correct SIGNED 1411	Oncortou	Abaction of the state of the st	100 100 100 100 100 100 100 100
Robert N. Enfield	Operator DATE	5/19/86	
APPROVED BY TITLE	ACCEPTED FOR R		
CONDITIONS OF APPROVAL, IF ANY:	41	- 문화회원원 공립	131. 2 130.04 17.03 1.03.03
	MAY 2 1 198		
*See Instruc	tions on Reverse Side	SD The state of th	**