Form 9-330 (Rev. 5-63)			CTATEC	SUBMIT	IN DUPL	'E*	Form	approved.
			STATES		(See (ther in-	Budge	t Bureau No. 42-R355.5.
	-	-	F THE IN		struct revers	se side/		TION AND SERIAL NO.
		SEOLOGICA	AL SURVEY		<u>.</u>			-52.2.7
WELL COM	MPLETION	OR RECOM	APLETION I	REPORT A	NDLOC	5 *	NDIAN, ALL	OTTEE OR TRIBE NAME
1a. TYPE OF WELL	L: 011, WEL			Other		~ 7. UNI	T AGREEME	NT NAME
b. TYPE OF COMP				oquer				·····
NEW WELL	WORK DEE OVER EN	P- PLUG BACK	DIFF. RESVR.	Other		S. FAR	M OR LEAS	E NAME
2. NAME OF OPERATO			/		<u></u>		DEVRE	NY F. P. Comm
3. ADDRESS OF OPER	N. ENF	TELD V			K+11 3	9. WEI	L NO.	· · · · · · · · · · · · · · · · · · ·
				1 . 1 . 1	inning th		/	
4. LOCATION OF WEL At surface	L (Report locatio	NTA FE 1 in clearly and in a	<u>AM 24/50</u> coordance with an	14-2 - 51 11 State reader	nenite).*	DV . FI		OL, OR WILDCAT
At surface	19351 4	ENI & S.B.	NFWL OF	= 5=2.5	CEIVED		<u>(D & D/ 7</u> C., T., R., M.	, OR BLOCK AND SURVEY
At top prod. inte							AREA	
	ervar reported bes			A	PR -7 19	52	2310	75, RQUE
At total depth					TEQSUED D	·		
			14. PERMIT NO.		ARTESIA, OF	FICE 12. CO	UNTY OR RISH	13. STATE
15. DATE SPUDDED	16 DATE T.D. R	EACHED 17 DATE	COMPL. (Ready t					ELEV. CASINGHEAD
	4-17-30		9 9-22-8		ELEVATIONS (D	F, RKB, RT, GR, E1	:c.)• 15.	ELLV. CASINGHEAD
20. TOTAL DEPTH, MD &	• TVD 21. PLU	G, BACK T.D., MD &		TIPLE COMPL.,	23. INTE	RVALS ROTAR	TOOLS	CABLE TOOLS
1 9 2 2 1	10	1919'KB	HOW M	IANY*	DRIL	LED BY	72.2, "	
				MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE
7 403' -	-1410' (215CD CAI	XYON -					
26. TYPE ELECTRIC A	ND OTHER LOCE						1 97	WAS WELL CORED
			SIM	DUNL LATE	POLO 9 MA	CRO-SFL	21.	WAS WEEL CORED
<u>OR (002) G</u>	R. COLLAR.		<u>10 40 9, 5/17. (</u> NG RECORD (<i>Rep</i>			DENSITY		<u></u>
CASING SIZE	WEIGHT, LB./			LE SIZE		IENTING RECORD		AMOUNT PULLED
13-3/21	54.50=1	=7 304	5'		Zoo Se (LASS E WO	BURG	- <
3-561	24.#/F	7 2458	21			ULEURTON ?		110.11
1-10,11	11.co/FT	- 7920	2/		23 HALLIP	OFTEN CL"H		AFFRON 65421
29.		LINER RECORD				MUDINO	PEGORD	
81ZE			SACKS CEMENT*	SCREEN (MD)	<u>30.</u>		RECORD	PACKER SET (MD)
							5-7-1	- M& 581
							<u> </u>	
31. PERFORATION REC		,	/	82.	ACID, SHOT	, FRACTURE, CH	EMENT SQ	UEEZE, ETC.
74031 -	790' w	34."(3)H	0285	DEPTH INTE				MATERIAL USED
				7919	/			TIC- Bail
					• •• • • • • • • • • • • • • • • • • •	BC. PIZZ 10	00 261	1520 POD 2020
					<u> </u>			
33.*			PRO	DUCTION		l		
DATE FIRST PRODUCT	ION PROD	UCTION METHOD ()	rlowing, gas lift, p	umping—size an	nd type of pur	np)	WELL STAT shut-in)	rus (Producing or
							Pro	9/22/121.
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OILBBL.	GAS-M	CF. WATE	R-BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSU	RE CALCULATED	OIL-BBL.	GASM		WATER-BBL.	L ott	
		24-HOUR RAT		GASA	CF.	WAILR-BBL.	OIL	GRAVITY-API (CORR.)
34. DISPOSITION OF G	AS (Sold, used for	fuel, vented, etc.)			1	TEST	WITNESSED	TR REC-
						ļ	STED FL	GRAVITY-API (CORR.)
35. LIST OF ATTACH						NCCE		X 1381
36. I hereby certify	<u> </u>	1.03- D	SUPPTION S	SHRUE	Ý		- DR	JP
36. I Dereby certify	that the foregoin	ng and attached is	nrormation is com	piete and correc	et as determin	ed from all avai	lable vecor	de MEXIC
SIGNED	Oht n.c		\geq title \bigcirc	PERATOR	2		DATE '	TEN
	*10	<u>aren</u>		A 1 3			0158	NO THEY MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side) \sim CAR

617 '

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be admitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPO DEFTH INTERVAL	SHOW ALL IMPORTANT ZONES OF PO DEPTH INTERVAL TESTED, CUSHION	ROSITY AND CONTEN USED, TIME TOOL OF	SHOW ALL INFORMATIZATION OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRIL-STEM TESTS, INCLUDING DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	WALS; AND ALL DRILL-S	TEM TESTS, INCLUDING ERIES	38. GEOLO	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DES	DESCRIPTION, CONTENTS, ETC.	C.		TOP	P
RICEN	00 22	3400				NAME	MEAS. DEPTH	TRUE VEBT. DEPTH
GRAYLORG	1214-							
CAN AMPRASS	150,21							
tone Spanne Lime	2622							,
SCARCHE SCRING SING	1.753.7	-						
1.601 1 dury 1 2000	1.4314							
C. SOU CANKON	10001	Dst No. 1	from 7911' to 7	922'. 30 minu	te pre-flow (lac to curface i		
		16 minutes 200 MCFPE flow peric	 At end of fl Shut-in for stabalized at 	ow period on 3 2 hour ISIP.	/8" choke, 43 2 hour final f	16 minutes. At end of flow period on 3/8" choke, 43 psig, estimated 200 MCFPD. Shut-in for 2 hour ISIP. 2 hour final flow, at end of flow period stabalized at 60 nsin on 3/8" choke actimated are worsh		
	· ,	Shut for	Shut for 6 hour FSIP.					
		Drill pi	pe recovery 136	7' gas cut watu	er, top 400' s	lightly oil cut	•	
	16	Sampler re	ecovery 660 psig	g 4.97 cu.ft./	gas, -O- liqui	Sampler recovery 660 psig 4.97 cu.ft./gas, -0- liquid.		
		Initial h	Initial hydrostatic	3826 psig				
		Initial F	Initial Flow Period		ig (30 minutes)		
		Initial S	Initial Shut-in Period	2991 psig (120	20 minutes)			
		Final Flow Period	w Period	191 - 681 psig	ig (120 minute:	5)		
		Final Shu	Final Shut-in Period	2991 psig (360	50 minutes)			
		Final Hydrostatic	rostatic			_		

*GPO 782-929