STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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TRANSPORTER GAS	✓
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OCT -6 1986
O. C. D.
ARTESIA, OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

BUREAU OF LAND MANAGEMENT
RECEIVED
OCT 03 1986

I.

Operator: Harvey E. Yates Company

Address: P.O. BOX 1933 Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

- [X] New Well
- [ ] Recompletion
- [ ] Change in Ownership

Change in Transporter of:

- [ ] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain)

CASINGHEAD GAS MUST NOT BE FLARED AFTER 11-8-86 UNLESS AN EXCEPTION FROM THE B.L.M. IS OBTAINED

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
South Taylor 13 Fed	1	Wildcat-Delaware	State, Federal or Fee Federal	NM 2537

Location

Unit Letter P : 990 Feet From The East Line and 330 Feet From The South

Line of Section 13 Township 18S Range 31E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Pride Pipeline Co	P.O. Box 2436 Abilene, Tx 79604
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
	Post ID-2

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	13	18	31	NO	10-10-86 Comp + BK

If this production is commingled with that from any other lease or pool, give commingling order number: (X)

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

N.M. Young
(Signature)

Drilling Superintendent
(Title)

9-26-86
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 8 1986, 19____

BY Original Signed By
Les A. Clements

TITLE ~~Supervisor District II~~

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	XX		XX					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-24-86	9-10-86	~~5063~~ 5410	~~4970~~ 5083
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3716 GL	Delaware	5063	4970
Perforations			**Depth Casing Shoe**
5063 (2-Holes)			5410

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	352	250
7 7/8	5 1/2	5410	2025
	2 3/8	4970	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-24-86	9-25-86	Pumping	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 Hours		-----	-----
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**
	98	120	105

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**