Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-025777

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED
JAN 12 12 15 PM '89
CARLSBAD AREA

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Siete Oil & Gas Corporation

8. FARM OR LEASE NAME
Geronimo Federal

3. ADDRESS OF OPERATOR
P.O. Box 2523 Roswell, NM 88202-2523

9. WELL NO.
6

RECEIVED
JAN 30 '89
O.C.D.
ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
790' FNL & 940' FEL, NE¼NE¼, Unit Letter A

10. FIELD AND POOL, OR WILDCAT
Shugart-Y-7Rvrs-Q-GB

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24: T18S, R31E

14. PERMIT NO.
30-015-25597

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3715' KB

12. COUNTY OR PARISH: Eddy
13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Open Additional Pay	X
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Geronimo Federal No. 6 Grayburg averaged 32 BOPD, 78 BWPD & 73 McFGPD during October, 1988.

Tested Queen (Penrose) interval as follows:

11/10/88 MIRU Real Well Servicing, POOH w/production equipment, set RBP @ 4285' (existing Grayburg zone @ 4301'-4306'), RU Schlumberger & perfed Penrose interval 3754.5'-3780' w/18 perforations, RU Dowell Schlumberger acidized w/1000 gal 15% HCl, fraced w/21,000 gal 30# XL, 2000# 100 mesh, 24,000# 20/40 & 25,000# 12/20, well tested @ 61 BO & 0 BW on 11/22/88.

1/03/89 MIRU, POOH w/production equipment, pick up RBP @ 4285', rerun production equipment, SN set @ 4142', commingled Grayburg & Penrose tested @ 63 BO & 37 BW on 1/6/89.

ACCEPTED FOR RECORD
JAN 26 1989
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Production/Reservoir Engineer DATE 1/10/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.