Submit 5 Copies
Appropriate District Office
DISTRICT! P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

FEB 19'90

DISTRICT III			
1000 Ruo Brazo	s Ra. A	ziec, NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 0.0 Well API No. Operator ARTESIA, OFFICE Siete Oil & Gas Corporation / Address P. 0. Box 2523, Roswell, NM 88201 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Cas Recompletion Caninghead Gas Condensate Change in Operator If change of operator give same and address of previous operator IL DESCRIPTION OF WELL AND LEASE Shugart-Kind of Lease
XNACK, Federal of File Well No. Pool Name, Including Formation Lease Name NM-025777 Yates-7R-Queen-Grayburg <u>Geronimo Federal</u> Location <u>790'</u> Feet From The North Line and 940' Feet From The Unit Letter ... 24 Township 18S Range 31E , NMPM, Eddy County **III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS** Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) $\left[X\right]$ Pride Pipeline Company P. O. Box 2436, Abilene, TX 79604 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas Rge. is gas actually connected? If well produces oil or liquids, give location of tanks. When? Twp Unit Sec 1185 G 24 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. PRTD. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Depth Casing Shoe Participations TUBING, CASING AND CEMENTING RECORD **SACKS CEMENT** HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Rua To Tank Date of Test Choke Size Posted ID-3-9-90 Length of Test Casing Pressure Tubing Pressure J.N. Gas- MCF Water - Rhis Actual Prod. During Test Oil - Bbls

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	1	İ	1

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. melenda K. Oliceman Signature Melinda K. Hickman Printed Name

2/16/90

Production Clerk 505-622-2202 Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR **CRIGINAL SIGNED BY** MIKE WILLIAMS SUPERVISOR, DISTRICT ! Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.