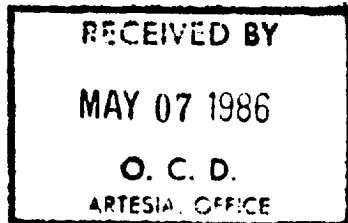


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator: Siete Oil & Gas Corporation /

Address: P. O. Box 2523, Roswell, NM 88201

Reason(s) for filing (Check proper box):

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain): <u>CASINGHEAD GAS MUST NOT BE FLARED AFTER 7/1/86 UNLESS AN EXCEPTION FROM THE B. L. M. IS OBTAINED</u>
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas	
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner: _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Geronimo Federal</u>	Well No. <u>7</u>	Pool Name, including Formation <u>Shugart & Grayburg-San Andres</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>NM025777</u>
Location				
Unit Letter <u>H</u> ; <u>1750</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u>				
Line of Section <u>24</u> Township <u>18S</u> Range <u>31E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas New Mexico Pipeline</u>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Post ID 2</u> <u>5-16-86</u> <u>Comp & BK</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>A</u> <u>24</u> <u>18</u> <u>31</u> <u>No</u> <u>5/15/86</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Production Supervisor

5/06/86

OIL CONSERVATION DIVISION

APPROVED MAY 12 1986, 19____

BY Original Signed By
Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Dif. Res'v.
Date Spudded 4/21/86	Date Compl. Ready to Prod. 5/04/86	Total Depth 4500'			P.B.T.D. 4489'				
Elevations (DF, RKB, RT, GR, etc.) 3706' GR	Name of Producing Formation Grayburg	Top Oil/Gas Pay 4299'			Tubing Depth 4277'				
Perforations 4299' to 4309.5'						Depth Casing Shoe 4499'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8 5/8"		362'		230 "C" 2% CaCl ₂			
7 7/8"		5 1/2"		4499'		500 "A" High Early III			
						200 "C" 50/50 poz			
5 1/2"		2 3/8"		4277'		N/A			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/03/86	Date of Test 5/06/86	Producing Method (Flow, pump, gas lift, etc.) Pumping (American 114)	
Length of Test 24 hrs.	Tubing Pressure N/A	Casing Pressure N/A	Choke Size N/A
Actual Prod. During Test 228	Oil - Bbls. 115	Water - Bbls. 113	Gas - MCF EST 55

GAS WELL

Actual Prod. Test - MCF/D N/A	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size