

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL

NM-025777

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

AUG 17 '90

ARTESIA, OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Siete Oil and Gas Corporation
3. ADDRESS OF OPERATOR
P.O. Box 2523 Roswell, NM 88202-2523
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1750' FNL & 990' FEL, SE 1/4 NE 1/4, Unit Letter H
14. PERMIT NO.
30-015-25598
15. ELEVATIONS (Show whether OF, RT, GR, etc.)
3706' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Geronimo Federal

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

Shugart Y-7Rvrs-Q-GB

11. SEC., T., E., M., OR B.L. AND SURVEY OR AREA

Sec. 24: T18S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Convert to WIW

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU Real Well Service & TOH w/rods & tbgs, RU Schlumberger & perfed 3750'-3770' w/21 perfs, round trip csg scraper, TIH w/RBP, injection pkr & tbgs, set RBP @ 3839', RU Dowell Schlumberger, circ hole w/2% KCl, test RBP to 1250 PSI, held ok, pull pkr to 3774', spot 2 bbls acid over perfs, pull pkr to 3644' & set, acidized w/1000 gal 15% HCl, formation broke @ 2300 PSI, AIR-4 BPM @ 2100 PSI, balled out @ 4100 PSI, surge balls, release pkr & knock balls off, TOH w/pkr, fraced w/20000 gal 20# XL, 2000# 100 mesh, 30300# 20/40 & 12080# 12/20 RCS, SI, WO plastic tbgs.

Aug 14 10 52 AM '90

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy Bailey - Sub TITLE Drilling Technician

DATE 8/13/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Post ID-3
8-31-90
conv. Prod & WIW