Fo. n 3100-4 (November 1983) (formerly 9-330)

UNITED STATES TO LEUBURITH TO SOURCE AND LOCAL COMMENTS OF THE INTERIOR OF SECURITION OF THE INTERIOR OF SECURITION OF SECURITIES OF SECURITION OF SECURITIES OF SECURITION OF SECURITIC

Form approved.

Budget Bureau No. 1004-0137
Expires August 31, 1985

5.	LEASE	DESIGNATION	AND	SERIAL	NO
	LC-	065680			

	55		D MANAGEME	• • •		TC-003	000
	MPLETION O	R RECO	APLETION I	REPORT A	ND LOG*	6. IF INDIAN, A	LOTTEE OR TRIBE NAME
. TYPE OF WELL	L: OIL WELL	X GAS WELL	DRY	Other		7. UNIT AGREEM	ENT NAMB
b. TYPE OF COMP	LETION:		DIFF.	Carle and a men			
WELL X	WORK DEEP OVER EN	BACK [BESVI.	Other		S. FARM OR LEA	
NAME OF OPERATO	on il & Gas Ce	ornorat	ion	JUL 21 198	36	Blackh	awk Federal
ADDRESS OF OPER		orporac	1011			4	
	Box 2523, 1	Roswell	, NM 882	O. C. D.	ice .	10. FIELD AND I	POOL, OR WILDCAT
LOCATION OF WELL	0 FSL, 990	carly and in c	ccordance with an	y State comment	100	l	t-y-sk 3
At surface 99	0 FSL, 990	O. FWL	SW/4 SW/	4 Unit Le	etter M	11. SEC., T., R., OR AREA	M., OR BLOCK AND BURVEY
At top prod. inte	erval reported below	Same				Sec 2	4: T18S, R3
At total depth	Same					300. 2	4. 1100, KS
-	June		14. PERMIT NO.	. DAT	E ISSUED	12. COUNTY OR PARISH	13. STATE
						Eddy	NM_
DATE SPUDDED	16. DATE T.D. REACH	HED 17. DAT	COMPL. (Ready t	o prod.) 18. Ei	EVATIONS (DF, RE	B, RT, GR, ETC.)* 1	9. ELEV. CASINGHEAD -
6/11/86			/A		94' GR	nominu Totic	CABLE TOOLS
4500'	a TVD 21. PLUG, BA	ACK T.D., MD &	TVD 22. IF MUI HOW M	TIPLE COMPL., IANY	23. INTERVAL DRILLED	ВУ	CABLE TOOLS
·	VAL(8), OF THIS COM	PLETION-TOP	BOTTOM. NAME /	MD AND TVD)*	<u> </u>	4500'	25. WAS DIRECTIONAL
			, (-,			SURVEY MADE
Did Not	Complete						Yes
TYPE ELECTRIC A	ND OTHER LOGS RUN					27	. WAS WELL CORED
CNL, LD	T, GR, Cal:	ip, DLL	, MSFL, C	yberlook			
		CASI	NG RECORD (Res	port all strings se			 -
CABING SIZE	WEIGHT, LB./FT.	DEPTH SE		OLE SIZE		ING RECORD	AMOUNT PULLED
8 5/8"	24#	366'	<u>KB 12</u>			igh Yield ½# cello	II N/A
					lake	4# Ce110	
					TURC		
	LIN	ER RECORD			30.	TUBING RECOR	D
BIZE	TOP (MD) DO	TTOM (MD)	SACES CEMENTS	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A	/ 5	Fig.					
<u> </u>	ORD (Interval, size a		1 1 1 1	1 00	A CVD SUOT ED	ACTURE, CEMENT S	OTTERSE ETC
	.UED (1866/VG), **** G	we'l blunch	11 30 15			· · · · · · · · · · · · · · · · · · ·	
PERFORATION REC		- L	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DEPTH INTER	VAL. (MD)	AMILI NT AND BUND	OF MATERIAL USED
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DEPTH INTER	VAL (MD)	AMOUNT AND RIND	OF MATERIAL USED
N/A			in dispose of the second se	N/A	VAL (MD)	AMOUNT AND RIND	OF MATERIAL USED
					VAL (MD)	AMOUNT AND RIND	OF MATERIAL USED
				N/A	VAL (MD)	AMOUNT AND RIND	OF MATERIAL USED
N/A				N/A DUCTION			-
N/A			PRO Plowing, gas lift, 1	N/A DUCTION			ATUS (Producing or
N/A TH PIRST PRODUCTS N/A	ION PRODUCTI	N/A	Flowing, gas lift, 3	N/A DDUCTION pumping—size and		WELL ST	ATUS (Producing or
N/A TH PIRST PRODUCTS N/A THE OF THEST	ION PRODUCTI	N/A		N/A DDUCTION pumping—size and	i type of pump)	WELL ST shut-i	ATUS (Producing or n) P & A
N/A FE FIRST PRODUCTS N/A TE OF TEST N/A	ION PRODUCTI	N/A CHOKE SIZE N/A CALCULATED	PROD'N. FOR TEST PERIOD OIL.—BBL.	N/A DDUCTION pumping—size and	t type of pump) GAS—MCF. N/A	WELL ST shut-i WATER—BBL. N/A TERBBL.	P & A GAS-OIL RATIO N/A IL GRAVITY-API (CORR.)
N/A TE OF TEST N/A TE OF TEST N/A DW. TUBING PRESS. N/A	HOURS TESTED N/A CASING PRESSURE N/A	N/A CHOKE SIZE N/A CALCULATED 24-HOUR BAT	PROD'N. FOR TEST PERIOD OIL.—BBL. AC N/A	N/A DUCTION pumping—size and OIL—BBL. N/A	GAS—MCF.	WELL ST shut-is WATER—BBL. N/A TERNBL. O	P & A GATUS (Producing or n) P & A GAS-OIL RATIO N/A IL GRAVITY-API (CORR.) N/A
N/A TE OF TEST N/A TWE OF TEST N/A DW. TUBING PRESS. N/A DISPOSITION OF G	HOURS TESTED N/A CASING PRESSURE	N/A CHOKE SIZE N/A CALCULATED 24-HOUR BAT	PROD'N. FOR TEST PERIOD OIL.—BBL. AC N/A	N/A DUCTION pumping—size and OIL—BBL. N/A	t type of pump) GAS—MCF. N/A	WELL ST Shut-i WATER—BBL. N/A FER-HBL. O N/A TEST WITNESS	P & A GATUB (Producing or n) P & A GAS-OIL RATIO N/A IL GRAVITY-API (CORE.) N/A
N/A TH FIRST PRODUCT: N/A THE OF THAT N/A OW. TUBING PRESS. N/A DISPOSITION OF G N/A	HOURS TESTED N/A CASING PRESSURE N/A AS (Sold, used for fue	N/A CHOKE SIZE N/A CALCULATED 24-HOUR BAT	PROD'N. FOR TEST PERIOD OIL.—BBL. AC N/A	N/A DUCTION pumping—size and OIL—BBL. N/A	t type of pump) GAS—MCF. N/A	WELL ST shut-is WATER—BBL. N/A TERNBL. O	P & A GATUS (Producing or n) P & A GAS-OIL RATIO N/A IL GRAVITY-API (CORR.) N/A
N/A TE FIRST PRODUCT N/A TE OF TEST N/A W. TUBING PRESS. N/A DISPOSITION OF G N/A	HOURS TESTED N/A CASING PRESSURE N/A AS (Sold, used for fue	N/A CHOKE SIZE N/A CALCULATED 24-HOUR BAT	PROD'N. FOR TEST PERIOD OIL.—BBL. AC N/A	N/A DOUCTION pumping—size and OIL—BBL. N/A CCEPTED—109	GAS—MCF. N/A RRECORDA	WELL ST Shut-i WATER—BBL. N/A FER-HBL. O N/A TEST WITNESS	P & A GATUB (Producing or n) P & A GAS-OIL RATIO N/A IL GRAVITY-API (CORE.) N/A

		TRUE VERT, DEPTH	
38. GEOLOGIC MARKERS	TOP	MEAS, DEPTH	2166 2628 3491 3984
		NAME	B/Salt Yates Queen Grayburg
ES: (Show all important zones of porosity and contents thereof; cored intervals; and all spth interval tested, cushion used, time tool open, flowing and shut-in pressures, and	DESCRIPTION, CONTENTS, ETC.	Sand, dololmite, no tests	
	BOTTOM	4340	
	TOP	4270	
drill-stem, tests, increcoveries):	FORMATION	Grayburg	



JUN 30 1986

L & M DRILLING, INC. TOWWEW DETRING Contractors

P. O. BOX 8522 / ARTESIA, NEW MEXICO 88210 470

June 27, 1986

Siete Oil and Gas PO Box 2523 Roswell, NM 88201

Re: Blackhawk Federal #4

990' FSL & 990' FWL Sec. 24, T18S, R31E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
370 '	1/2°
889 '	1°
14 18 '	3/4°
1912'	1 1/4°
2235'	2°
2541'	l°
3068'	1°
35681	3/4°
4066'	3/4°
4500'	3/4°

Very truly yours,

B. N. Muncy Jr.

President

STATE OF NEW MEXICO COUNTY OF EDDY

§ s

The foregoing was acknowledged before me this 27th day of June, 1986.



