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O. C. D.
ARTESIA OFFICE

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Molly OD Com
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 19S RANGE 24E NMPM.	10. Field and Pool, or Wildcat Wildcat - N 35
15. Elevation (Show whether DF, RT, GR, etc.) 3601' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9212'. Ran 223 jts 5-1/2" as follows: 14 jts 5-1/2" 17# N-80; 47 jts 17# 5-1/2" J-55; 124 jts 15.5# J-55; 19 jts 17# J-55 and 19 jts 5-1/2" 17# N-80, casing set at 9212'. Dv tool set 7094. Float shoe set 9212' and float collar set 9171'. Cemented 1st stage w/635 sx Class H w/.8% VF-15; .2% Thrifty Lite. Compressive strength of cement - 1500 psi in 12 hrs. PD 10:00 AM 8-1-86. Bumped plug to 2100 psi, released pressure, held okay. Opened DV tool and circulated 6 hrs. Cemented 2nd stage w/500 sx Pacesetter Lite w/20% excess. Tailed in w/150 sx Class H Neat. Compressive strength of cement - 1500 psi in 12 hrs. PD 5:15 PM 8-1-86. Bumped plug to 2000 psi, okay. WOC 18 hrs. Drilled out DV tool at 7094. Cleaned out to 9160'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE Production Supervisor DATE 8-11-86

Original Signed By
Les A. Clements
Supervisor District 11

APPROVED BY _____ DATE AUG 22 1986

CONDITIONS OF APPROVAL, IF ANY: