

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS. COMMISSION
Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 0557142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ RE-ENTRY

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FNL & 1980' FEL, Sec. 19-T19S-R25E

14. PERMIT NO.

API #30-015-25645

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3588' (Corrected elevation)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Foss EG Federal Com

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Und. N. Dagger Draw Upper Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit B, Sec. 19-T19S-R25E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 8100'. Ran 200 jts 7" casing as follows: 173 jts 26# N-80; 17 jts 23# S-95; 9 jts 23# N-80 and 1 jt 26# J-55 (total 8100.10'), casing set 8100'. Guide shoe set 8100'. Float collar set 8060'. Cemented w/400 sx Class "H" w/.6% Halad-9 and .3% CFR-3. Compressive strength of cement - 1500 psi in 12 hrs. PD 7:30 AM 9-15-86. Bumped plug to 2200 psi, released pressure, float and casing held okay. WOC 18 hrs.

ACCEPTED FOR RECORD

SEP 26 1986

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Janita Goodlett

TITLE Production Supervisor

DATE 9-17-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side