

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2086
SANTA FE, NEW MEXICO 87501

GAS-OIL RATIO TESTS

Operator		Pool		County		Completion		Spectral							
Yat's Petroleum Corporation		N. Dagger Draw Upper Penn Associated		Eddy		Completion ☒		Spectral ☐							
Lease		TYPE OF TEST - (X)		SCHEDULED		PROD. DURING TEST		GAS - OIL RATIO							
105 South 4th St., Artesia, NM 88210		TEST - (X)		SCHEDULED		PROD. DURING TEST		GAS - OIL RATIO							
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	WATER BBL'S.	GRAV. OIL	OIL BBL'S.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL	
		U	S	T											R
Ross EG Federal Com	2	B	19	19	25	11-10-86	P 2"	120	498 350	24	516	44	367	460	1253

No well will be assigned an allowable greater than the amount of oil produced on the offset test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.



(Signature)

 Juanita Goodlett, Production Supervisor
 11-12-86 (Date)