

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

RECEIVED BY
OIL CONSERVATION DIVISION

OCT 9 1986

SANTA FE, NEW MEXICO 87501

O.C.D.
ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒ Free ☐

5. State Oil & Gas Lease No.

E-5073

7. Unit Agreement Name

8. Farm or Lease Name

Connie C State

9. Well No.

4

10. Field and Pool, or Wildcat

OutPost Delaware

12. County

Eddy

13. Elev. Casinghead

18. Elevations (DF, RKB, RT, GR, etc.)

3334 GR

23. Intervals Drilled By

0-3494

25. Was Directional Survey Made

yes

27. Was Well Cored

no

TYPE OF COMPLETION

NEW ☒

MODIFIED ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

Name of Operator

Frank Boyce

Address of Operator

P.O. Box 426, Artesia, New Mexico 88210

Location of Well

OTHER B LOCATED 990 FEET FROM THE North LINE AND 1980 FEET FROM

East LINE OF SEC. 25 TWP. 19-S R. 28E NMPM

15. Date T.D. Reached

9-13-86

17. Date Compl. (Ready to Prod.)

10-1-86

16. Date Drilled

9-7-86

19. Depth

3494

21. Plug Back T.D.

3470

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Logging Interval(s), of this completion - Top, Bottom, Name

3213 to 3257

26. Electric and Other Logs Run

CNEDL-DLL -MSFL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	790	12 1/4	850 sx	cir 50 sx
5 1/2	15.5#	3494	7 7/8	650 sx	cir 100 sx

LINE RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3 15.6	

28. Migration Record (Interval, size and number)

3213 to 3257

.50 size

16 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3213-3257	2000 gal 15% HCL
	20,000 gal X-Link Gel
	50,000# sand
	10,000 gal CO2

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
10-1-86		Flowing					Prod.	
Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
10-2-86	24	24/64	→	55	315	5	: 6-1	
Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
	120		55	315	5	42°		

29. Location of Gas (Sold, used for fuel, vented, etc.)

Phillips Petroleum

33. List of Attachments

Test Witnessed By

Sam Billington

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Frank Boyce

TITLE

owner

DATE

10-9-86

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including depth-then tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 34 shall be repeated for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 400	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 780	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Hatch	T. Miss	T. Cliff House	T. Leadville
T. Rivers 1230	T. Devonian	T. Menefee	T. Madison
T. Queen 1830	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2310	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Mancos	T. Gr. Wash	T. Morrison	T.
T. Webb	T. Granite	T. Todilto	T.
T. Frankford	T. Delaware Sand 3110	T. Entrada	T.
T. Lobo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Pennian	T.
T. Pisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3213 to 3257	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1230	1230	Red Bed, salt, AnHy, & sand	- Show Use of BCP - Note when CIBP will be set - File on CIBP - Submit CIBP millman 1215-58 on CA-50			
1230	3110	1880	Dolo, DS, LS, SH, SnHY				
3110	3494	384	SD, LS, DOLO				