Form 3160-3 (November 1983) (formerly 9-331C)	DEPARTMEN	TED STATES T OF THE IN LAND MANAGE		ictions on		No. 1004-0136 31, 1986755
APPI ICATION			EEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	B OR TRIBE NAME
1a. TTPE OF WORK					7. UNIT AGREEMENT N	
				PL .	S. FARM OR LEASE NA	¥3
2. NAME OF OPBRATOR		/ -)	RECEIVED	D BY	Blackhawk Fed	leral
Siete Oil & (Gas Corporation	<u> </u>	AUG 251	986	. WELL NO.	
	523, Roswell, N	M 88201		500	0. FIBLD AND FOOL, C	DE WILDCAT
4. LOCATION OF WELL (Re	port location clearly and	in accordance with	any State requirements. G. C	· · · · · · · · · · · · · · · · · · ·	Shugarterayı	ourg- San Andr
2310		, NE/4 SE/4,	Uni LettelesA, C.	FICE	11. SEC., T., E., M., OE AND SUBVEY OF AL	
At proposed prod. sone	, 9				Sec. 23: T18	S. RBIE
14. DISTANCE IN MILES A	ND DIRBCTION FROM NEA	REST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH	
	Southeast of Lo				Eddy	NM
15. DISTANCE FROM PROPU- LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to dearest drig.	INE, FT. . unit line, if any)	330'	16. NO. OF ACRES IN LEASE 1160'	TOTH	ACRES ABSIGNED IS WELL 40	
 DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THU 	ILLING, COMPLETED,	1270'	19. PROPOSED DEPTH 4500 '	_	Y OR CABLE TOOLS Otary	
21. ELEVATIONS (Show whether	-	<u> </u>		<u> </u>	22. APPROX. DATE WO	DER WILL START*
3696' GR					November 1,	, 1986
23.	1	PROPOSED CASING	AND CEMENTING PROGR.	AM		
BIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T BETTING DEPTH	QUANTITY OF CEMENT		
12 1/2"	8 5/8"	24.0#	400'	400 sx (circulate)		:e)
				1 220		- 1
<u>7 7/8</u>	<u>5 1/2"</u>	<u>15.5#</u>	4500'	2200	<u>) sx (circulat</u>	<u>.e)</u>
Selectively Attachments Surve Suppl	y perforate and	treat pay z		2200	<u>) sx (circulat</u>	:e)
Selectively Attachments Surve Suppl Surfa	y perforate and s: ey plat (C-102) lemental drilli ace use plan PROFOSED PROGRAM : If p trill or deepen direction	treat pay z ng data proposal is to deeper lly, give pertinent d		resent produc	rtive sone and propose and true vertical depth	d new productive
Selectively Attachments Surve Suppl Surfa Surfa N ABOVE SPACE DESCEIBE one. If proposal is to d reventer program, if ny, 4. SIGNED (This space for Federal PERMIT NO.	y perforate and s: ey plat (C-102) lemental drilli ace use plan PROFOSED PROGRAM : If p trill or deepen direction	treat pay z ng data proposal is to deeper lly, give pertinent d	ones. o or plug back, give data on p ata on subsurface locations at <u>Vice President</u>	resent produc	rtive sone and propose and true vertical depth	d new productive as. Give blowout at. 15, 1986

APPROVAL SUBJECT TO	
GENERAL REQUIREMENTS	AND
SPECIAL STIPULATIONS	

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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department person of the United States any folce, fictitious or fraudulent statements or representations as to any matter within its information NEW MEXICO OIL CONSERVATION COMMISSION

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Ч	AUG	L	1086 Sede	C+128

WELL LO	CATION AND ACREA	JE DEDICATION PLA	AUD 4 DODEtive
	nces must be from the outer	boundaries of the Section.	
Operator	Lease		Well No.
SIETE OIL & GAS CORPORA Unit Letter Section Township	ATION BIA	ackhawk Federa County	L 2
			Eddy
Actual Footage Location of Well:			· · · · · · · · · · · · · · · · · · ·
2310 feet from the South	line and 330		East line
Ground Level Elev. Producing Formation	Pool et	1-5R-Q.	Dedicated Acregge:
		Grayburg-San-And	
1. Outline the acreage dedicated to the	subject well by color	ed pencil or hachure m	arks on the plat below.
 If more than one lease is dedicated interest and royalty). 	to the well, outline ea	ich and identify the ow	mership thereof (both as to working
3. If more than one lease of different ow dated by communitization, unitization,	-) the well, have the int	terests of all owners been consoli-
Yes No If answer is "y	yes," type of consolida	tion	
If answer is "no," list the owners and	d tract descriptions wh	ich have actually been	consolidated. (Use reverse side of
this form if necessary.)			
No allowable will be assigned to the w	ell until all interests l	ave been consolidated	l (by communitization, unitization,
forced-pooling, or otherwise) or until a	non-standard unit, elim	inating such interests,	has been approved by the Commis-
sion.			
I I			CERTIFICATION
	i i		
1	1		I hereby certify that the information con-
1	1		tained herein is true and complete to the
	ł		best of my knowledge and belief.
	1		Λ Ω
	1		Name -
			Sonn Orgo
4	1		Position
	1	, , ,	Vice President
	ŀ	1	Siete Oil & Gas Corporation
	1		Date
l	1	I	August 5, 1986
		444444444	P. P. F. S.
ļ	Ť.	330	SHNR. REDOL
	14		hereby the Mild the well location
	Ť.		shown in this play was plotted from field notes a actual surveys mede by me or
	Ţ		And 5412
	1		He nergine corece is the best of my
l			water ence assorter in the
┣+	` /	HHHH	His new production of the best of my
	I	2	
	1	Σ	Date Surveyed August 1, 1986
	1	`` -	
	1		Registered Professional Engineer and/or Land Surveyor
			Dan R. Reddy
			Certificate No.
0 330 650 '90 1320 1650 1980 2310 264	40 2000 1500	1000 500 0	NM PE&LS #5412

BLOWOUT PREVENTER

REGAN HYDRIL TYPE SERIES 900 60000 TEST





SUPPLEMENTAL DRILLING DATA SIETE OIL AND GAS CORPORATION BLACKHAWK FEDERAL NO. 5 2310' FSL & 330' FEL Section 23: T18S, R31E Eddy County, New Mexico Lease Number - LC-065680

The following items supplement "Onshore Oil and Gas Order No. 1:

1. The geologic surface is quaternary.

2. The estimated geological marker tops:

B/Salt	2150'
Yates	2420'
Queen	3480'
Grayburg	4050'
San Andres	4430'

3. Estimated depths to water, oil or gas:

Water: 200'

Oil or Gas: 3505'

4. Proposed casing program:

<u>Size</u>	Interval	Weight	Grade	<u>Joint</u>	New or Used
8 5/8"	0 - 400'	24#	J-55	ST&C	New
5 1/2"	0 - 4500'	15.5#	J-55	ST&C	New

- 5. Pressure Control Equipment: The blowout preventer will be a double ram type preventer. A sketch is attached.
- 6. Mud Program: 0-400': Native mud adding gel and lime for sufficient viscosity to insure clean hole for running casing.

400' - 4500': Drill out with native becoming brine at 4200' add starch and salt gel to maintain a viscosity of 32-38, mud weight 9.8 - 10.0, viscosity at T.D. 40.0.

- 7. Auxiliary Equipment: A kelly cock will be installed on the rig floor while drilling operations are in progress.
- 8. Testing, Logging and Coring Programs: Possible drill stem tests and/or coring is not planned through the Grayburg Zone.

Logging: Compensated Neutron - Formation Density - Gamma Ray - Caliper - Dual Laterolog - RXO



Exhibit 'B' Siete Oil & Gas Corporation Blackhawk Federal #5 330' FEL & 2310' FSL Sec. 23, T18S, R31E Eddy County. N.M.



Exhibit 'D' Siete Oil & Gas Corporation Blackhawk Federal #5 330' FEL & 2310' FSL Sec. 23, T18S, R31E Eddy County, N.M. N