

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUP. TE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 025777	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Siete Oil & Gas Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2523, Roswell, NM 88201		8. FARM OR LEASE NAME Geronimo Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations)* At surface 2310' FSL & 990' FEL NE/4 SE/4 At top prod. interval reported below Same At total depth Same		9. WELL NO. 8	
14. PERMIT NO. O.C.D. ARTESIA OFFICE		12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 9/08/86		13. STATE NM	
16. DATE T.D. REACHED 9/17/86		10. FIELD AND POOL, OR WILDCAT East Shugart Delaware	
17. DATE COMPL. (Ready to prod.) 9/22/86		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24: T18S, R31E	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3701' GR		12. COUNTY OR PARISH Eddy	
19. ELEV. CASINGHEAD 3703' GR		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 5500'		21. PLUG, BACK T.D., MD & TVD 5441'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 5500'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNT, LDT, GR, DLL, MSFL, EPT, CYBERLOOK, VOLAN		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	23#	358'	12 1/4"
5 1/2"	15.5#	5498'	7 7/8"
CEMENTING RECORD			
250 sx High Early II & 2# CaCl ²			
300 sx LW III, 8# salt, 350 sx "C", 5# salt, 260 sx 2# CaCl ²			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
N/A			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	4998'		
31. PERFORATION RECORD (Interval, size and number)			
5042' to 5094' - 3/8" - 20			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5042' to 5094'		1000 gal 15% acid, 22,000 gal crosslink, 3,000# 100 mesh-18,000# 20/40, 21,000# 12/20 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 9/30/86	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (Trico 160)		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10/05/86	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 99
			GAS—MCF. 150
			WATER—BBL. 68
			GAS-OIL RATIO 1515
			OIL GRAVITY-API (CORR.) 42
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Schlumberger: CNL, Bond Log BLM: C-115, C-116 Directional Survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE V.P. Drilling & Production DATE 10/10/86	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
B/Salt T/Queen T/Grayburg T/San Andres T/Delaware Mountain Grp	2203(+1506) 3495 (+214) 4017 (-308) 4436 (-727) 4662 (-953)					