

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED 87

NOV 13 1986

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Fred Pool Drilling, Inc.

P.O. Box 1393, Roswell, N.M. 88201

Fill in the following (Check proper box)

New Well ☒
 Re-completion ☐
 Change in Ownership ☐

Add to Transport of:

Oil ☐
 Condensate ☒
 Dry Gas ☐

Other (Please explain)

CASHICHEAD GAS MUST BE
 FLEED WITH 1-17-87
 GIVE ATTENTION TO
 CURE 326.12 OBTAINED

If change of ownership give name
 and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	PJ State 9A	County	Tierras Arriba	Section	51	State, Federal or Free State	N.M.
Unit Letter	D	Feet from the	North Line and	990	Feet from the	West	
Line of Section	1	Township	19S	Range	29E	North	Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate ()	Navajo Crude Oil Purchasing	Address (Give address to which approval copy of this form is to be sent)	P.O. Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Gas () or Dry Gas ()	Phillips Petroleum	Address (Give address to which approval copy of this form is to be sent)	Bartlesville, Okla.
If well produces oil or liquids, give location of tanks.	D 1 19S 29E	Is gas actually connected?	Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Flow Well	Workover	Deepen	Flow Line	Flow Line	Depth
Date	9-29-86	10-19-86	3340'	3300'	1760'	1760'	3340'	3340'
Location (lat., lon., etc.)	3420 GR	Seven Rivers	1760'	1760'	1760'	1760'	1760'	1760'
Production	1760-1774'							
HOPE SIZE	12 1/8"	8 5/8"	385'	300'	3340'	3340'	3340'	3340'
CASING & TUBING SIZE	5 1/2"	2 3/8"	3340'	675'	3340'	3340'	3340'	3340'
DEPTH	1760'	1760'	1760'	1760'	1760'	1760'	1760'	1760'

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be over recovery of total volume of fluid oil and must be equal to or exceed the allowable for this depth for full 24 hours)

Date First Test (at least 14 days)	10-19-86	Date of Test	10-30-86	Product	Oil	Method (Flow, pump, gas lift, etc.)	Pumping
Length of Test	24 hrs.	Flowing Pressure	40#	Casing Pressure	40#	Flow Line	40#
Actual Production (bbls.)	25	Oil-Bbls.	25	Water-Bbls.	0	Flow Line	70

GAS WELL

Actual Production (bbls.)	25	Length of Test	24 hrs.	Date of Test	10-30-86	Product	Oil
Flowing Pressure (psia, back psia)	40#	Flowing Pressure (psia, back psia)	40#	Casing Pressure (psia, back psia)	40#	Flow Line	40#

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature	
Vice President	
Date	11-10-86

OIL CONSERVATION DIVISION

JAN 26 1987

APPROVED

Original Signed By

Mike Williams

Oil & Gas Inspector

TITLE

This form is to be filed in compliance with rule 13.004.
 If this is a request for allowable for a new well, the test data must be accompanied by a report of the test data taken on the well in accordance with rule 13.004.
 All portions of this form must be filled out completely.
 Fill out only Sections 1, 11, 12, and 13 for existing wells.
 Separate Form OCS-104 must be filed for each pool in the completed wells.