Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page RECEIVED

OCT 18'90

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. 3.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE										
I	-	TO TRA	NSP	ORT OIL	AND NA	TURAL G	AS	I API No.		· · · · · · · · · · · · · · · · · · ·	
Operator THE EASTLAND OIL COMPA	ANY /										
Address P. O. DRAWER 3488, MII	DLAND,	TX 797	02								
Reason(s) for Filing (Check proper box)				4	Off	er (Please expl	ain)				
New Well	Oil	Change in	Transpo Dry Ga								
Change in Operator Change in Operator Casinghead Gas Condensate EFFECTIVE 09/01/90											
If change of operator give name and address of previous operator FRE	D POOL	DRILLI	NG,	INC., P	. O. BO	X 1393, I	ROSWELL	, NM 8820)1		
II. DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name Well No. Pool Name, Including								d of Lease STA Le, FechiniNon Re	(12)	ease No. 717	
Location Unit LetterD	_ :9	90	. Feet Fr	om TheN	ORTH Lir	se and	990	Feet From The	WEST	Line	
Section 1 Township	, 19S		Range	29E	, N	мрм,		EDI)Y	County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS		Lish annea	ed const of this t	form is to be s	ent)	
Name of Authorized Transporter of Oil X or Condensate						Address (Give address to which approved copy of this form is to be sent) P. O. BOX 159, ARTESIA, NM 88210					
NAVAJO REFINING CO. Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 5050, BARTLESVILLE, OK 74005						
PHILLIPS PETROLEUM						BOX 5050 ly connected?		LESVILLE,	OK 7400	5	
If well produces oil or liquids, give location of tanks.	Unit I D	Sec.	Twp. 195	Rge. 29E	YE			10/17/86			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	1						12 8	by or no de	
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deeper	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations					<u></u>			Depth Casi	Depth Casing Shoe		
	TUBING, CASING AND				CEMENT	ING RECO	ND .				
HOLE SIZE	CASING & TUBING SIZE				ļ	DEPTH SET	<u> </u>		SACKS CEMENT		
		11011	1011								
V. TEST DATA AND REQUES	T FOR A	LLUW I ital volume	ABLE of load o	oil and must	be equal to o	r exceed top all	lowable for	this depth or be	for full 24 hou	urs.)	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must b Date First New Oil Run To Tank Date of Test						lethod (Flow, p	ownp, gas lij				
					Casing Press	aine		Choke Size	Choke Size 10-36-90		
Length of Test	Tubing Pressure			Cabing 1100				a war the of			
Actual Prod. During Test	Oil - Bbls.				Water - Bbli	š.		Gas- MCF	Gas- MCF (Gas- MCF)		
GAS WELL	<u> </u>								Condenses		
Actual Prod. Test - MCF/D						Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					Date ApprovedCT 2 3 1990						
is true and complete to the best of my knowledge and belief.					Date	e Approve	zu	<u> </u>	. • • •		
Isavis Leed					By_	By ORIGINAL SIGNED BY					
Signature TRAVIS REED PRODUCTION SUPERINTENDENT						MIKE WILLIAMS					
Printed Name 10/09/90 915/683-6293					Title	SUPE	RVISUK	, DISTRICT			
Date			phone N	l o.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.