

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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DEC 19 1986

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-1576	V-1776

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Santa Fe Energy Operating Partners, L.P. ✓ 3. Address of Operator 500 W. Illinois, Suite 500, Midland, TX 79701 4. Location of Well UNIT LETTER F, 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 19S RANGE 29E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3332.2' GR	7. Unit Agreement Name 8. Farm or Lease Name Parkway 36 State 9. Well No. 1 10. Field and Pool, or Wildcat Undes. Morrow 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11-86: Set 8 5/8", 36 jts 28# ST&C, 40 jts 24# K55 ST&C @ 3264'. Cmt w/1000 gal Flo check, 100 sx Cl C thickset w/10# gilsonite, 1 1/2# flocele P/S, 1000 gal Flo check; 2450 sx lite, 15# salt, 1/2# flocele P/S; 360 sx Cl C neat 2% CaCl₂. WOC 7 hrs - TOC 570'. Pick up 1" to 1092'. Pump 50 sx cmt. TOC 2150'. Tag up @ 1993'. Pump 75 sx Cl C, 250 gal flo check. WOC 4 1/2 hrs, tag @ 1746'. Howco cmt w/150 sx Cl C. WOC 4 1/2 hrs. Tag 1380'. Cmt w/1200 sx lite 15# salt/sk, 1/4# flocele 13.2 ppg. WOC 13 hrs. Tag 470'. Cmt w/550 sx Howco lite - circ 20 sx to surface. WOC 29 hrs. Test csg to 1500 psi. Resume drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billie Hood TITLE Sr. Production Clerk DATE 12-17-86

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE DEC 22 1986
CONDITIONS OF APPROVAL, IF ANY: