

MAR 17 1987

TECHNICAL SERVICES, Security Life Bldg. • Suite 1350 • 1616 Glenarm • Denver, Colorado 80202 • Phone (303) 573-8027

O. C. D.
ARTESIA, OFFICE

Contractor Wilbrothers Drilling Top Choke --
Rig No. #7 Bottom Choke 1"
Spot 1980' FNL 1980' FWL Size Hole 7 7/8"
Sec. 36 Size Rat Hole --
Twp. 19S Size & Wt. D. P. 4 1/2" XH 16.60#
Rng. 29E Size Wt. Pipe --
Field Wildcat I. D. of D. C. 2 1/2"
County Eddy Length of D. C. 484.5 ft
State New Mexico Total Depth 10702 ft
Elevation 3350 ft Interval Tested 10550-10702 ft
Formation Strawn Type of Test Bottom Hole
Conventional

Flow No. 1 15 Min.
Shut-in No. 1 60 Min.
Flow No. 2 60 Min.
Shut-in No. 2 240 Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.

Bottom Hole Temp. 160°F
Mud Weight 9.9#
Gravity --
Viscosity --

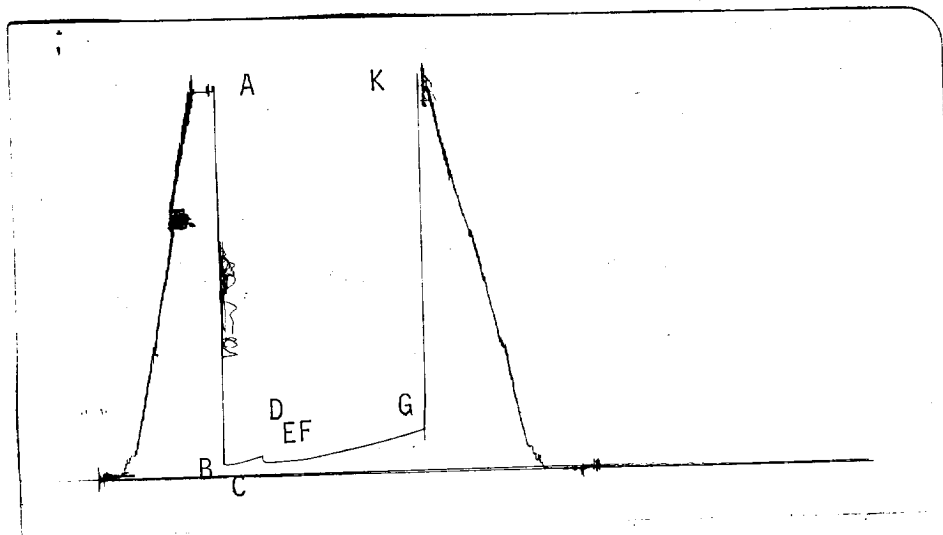
Tool opened @ 9:14 pm

Outside Recorder

PRD Make Kuster K-3
No. 25178 Cap. 6500 @ 10695'

	Press	Corrected
Initial Hydrostatic	A	5513
Final Hydrostatic	K	5513
Initial Flow	B	195
Final Initial Flow	C	195
Initial Shut-in	D	291
Second Initial Flow	E	203
Second Final Flow	F	220
Second Shut-in	G	618
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist. Hobbs, NM
Our Tester: G.B. Capes
Witnessed By: Dugan Douglas



Did Well Flow - Gas No Oil No Water No

RECOVERY IN PIPE:

154 ft. Drilling mud = .94 bbl.

Blow Description:

Surface pressure data to be supplied by Flopetro Johnston (teleflow).

Comments:

The test results indicate a mechanically successful test. The flow and shut-in curve suggest very low permeability within the zone tested.

Operator Santa Fe Energy Op. Brown, L.P.
Address 500 W. Illinois, Suite 500
Midland, TX 79701
Well Name and No. Parkway State #36 #1
Ticket No. 1318
Date 1-21-87
DST No. 7
No. Final Copies 5