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MAR 17 1987

O. C. D.

TECHNICAL SERVICES, Security Life Bldg. • Suite 1350 • 1616 Glenarm • Denver, Colorado 80202 • Phone. (303) 573-8027

Contractor Wilbrothers Drilling Top Choke --
Rig No. #7 Bottom Choke 1"
Spot 1980' FWL 1980' FNL Size Hole 7 7/8"
Sec. 36 Size Rat Hole --
Twp. 19S Size & Wt. D. P. 4 1/2" XH 16.60#
Rng. 29E Size Wt. Pipe --
Field Wilbeat I. D. of D. C. 2 1/4"
County Eddy Length of D. C. 435.12 ft
State New Mexico Total Depth 12100 ft
Elevation 3351 ft Interval Tested 10670-10860ft
Formation Strawn Type of Test Inflate
Straddle

Flow No. 1 15 Min.
Shut-in No. 1 60 Min.
Flow No. 2 60 Min.
Shut-in No. 2 -- Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.
Bottom Hole Temp. 160°F
Mud Weight 10#
Gravity --
Viscosity --

Tool opened @ 1:06 am

Outside Recorder

PRD Make Kuster K-3
No. 13426 Cap. 6500 @ 10683'

	Press	Corrected
Initial Hydrostatic	A	5694
Final Hydrostatic	K	5596
Initial Flow	B	1189
Final Initial Flow	C	1194
Initial Shut-in	D	3172
Second Initial Flow	E	1203
Second Final Flow	F	1216
Second Shut-in	G	--
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist. Hobbs, NM
Our Tester G.B. Capes
Witnessed By Dugan Douglas

Did Well Flow - Gas No Oil No Water No Ran 2492 ft. fresh water cushion

RECOVERY IN PIPE:

2702 ft. Total Recovery = 34.51 bbls.
2492 ft. Water cushion = 33.29 bbls.
210 ft. Gas cut drilling mud = 1.28 bbls.

MISRUN:

Packer seaf failure when closing the tool for the final shut-in.

Surface pressure data to be supplied by Flopetro Johnston
(teleflow).

Operator Santa Fe Energy
Address 500 W. Illinois Suite 500
Midland, TX 79701

Well Name and No. Parkway State "36" #1
Ticket No. 1313

Date 1-19-87

DST No. 6
No. Final Copies 5