



State of New Mexico
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
P O BOX 2088

RECEIVED BY
JUN - 1 1987
SANTA FE, NEW MEXICO 87504-2088

Form C-132

FOR DIVISION USE ONLY:		APPLICATION FOR WELLHEAD PRICE CEILING CATEGORY DETERMINATION		3A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
APPROPRIATE FILING FEE(S) ENCLOSED? YES _____ NO _____		- FILING FEE(S) -		3. State Oil & Gas Lease No. V-1576 V-1776	
DATE COMPLETE APPLICATION FILED _____		Effective October 1, 1986, a non-refundable filing fee of \$25.00 per category for each application is mandatory. (Rule 2, Order No. R-5878-8-3)		7. Unit Agreement Name	
DATE DETERMINATION MADE _____				8. Farm or Lease Name Parkway 36 State	
WAS APPLICATION CONTESTED? YES _____ NO _____				9. Well No. 1	
NAME(S) OF INTERVENOR(S), IF ANY:				10. Field and Pool, or Wildcat Wildcat Deleware	
2. Name of Operator Santa Fe Energy Operating Partners, L. P.				12. County Eddy	
3. Address of Operator 1616 S. Voss, Suite 700, Houston, TX 77057					
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>36</u> TWP. <u>19S</u> RGE. <u>29E</u> NMPM					
11. Name and Address of Purchaser(s) Not available at this time					

Check appropriate box for category sought and information submitted. Enter required information on lines 1 and 2, below.

1. Category(ies) sought (By NGPA Section No.) 103

2. Filing Fee(s) Amount enclosed: \$ 25.00

3. All applications must contain:

- a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- N/A c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- d. AFFIDAVITS OF MAILING OR DELIVERY

4. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications for Wellhead Price Ceiling Category Determinations" as follows:

- A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)
 - All items required by Rule 14(1) and/or Rule 14(2)
- B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)
 - All items required by Rule 15
- C. NEW ONSHORE PRODUCTION WELL UNDER SEC. 103
 - All items required by Rule 16A or Rule 16B
- D. SEC. 107 HIGH-COST NATURAL GAS (TIGHT FORMATION, DEEP, COAL SEAM, AND PRODUCTION ENHANCEMENT)
 - All items required by Rule 17(1), Rule 17(2), Rule 17(4), or Rule 17(5)
- E. STRIPPER WELL NATURAL GAS UNDER SEC. 108
 - All items required by Rule 18

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James O. Brown, Jr.

NAME OF APPLICANT (Type or Print)

James O. Brown, Jr.
SIGNATURE OF APPLICANT

Title Manager, Natural Gas and Gas Liquids

Date May 28, 1987

FOR DIVISION USE ONLY	
<input type="checkbox"/> Approved	The information contained herein includes all of the information required to be filed by the applicant under Subpart B of Part 274 of the FERC regulations.
<input type="checkbox"/> Disapproved	
EXAMINER _____	