| | | - | |
|---|---|--|---|
| ₄ct Office | State of New Energy, Minerals and Nature | | Form C-104 C ST Revised 1-1-89 See Instructions V |
| , Hobbs, NM 88240 | OIL CONSERVAT | TION DIVISION | at Bottom of Page |
| A DD, Anesia, NM 88210 | P.O. Box Santa Fe, New Mex | 2088 | |
| | REQUEST FOR ALLOWABL | | |
| | TO TRANSPORT OIL | AND NATURAL GAS | API No. |
| wr Siete Oil and Gas | Corporation | Weit | 30-015-25671 |
| iress | | | |
| uson(s) for Filing (Check proper box) | uswell, NM 88202-2523 | Other (Please explain) | ······································ |
| w Well completion | Change in Transporter of: Oil Dry Gas | | Effective <u>3/1/93</u> |
| ange in Operator X | Casinghead Gas Condensate Santa Fe Energy, 500 W. II | linois Midland, TX | 79701 |
| address of previous operator | | | |
| see Name 210 | Well No. Pool Name, Including | | Lease Lease No. Federal or Fee V-1576 |
| Parkway State | | | West Line |
| Unit LetterF | ;1980Feet From The | Line and | rect from thethe |
| Section 36 Townsh | hip 19S Range 29E | , NMPM, | Eddy County |
| . DESIGNATION OF TRA | NSPORTER OF OIL AND NATUR | ALLESS TO THE GLIGS GOV TO THIRD OFF | ed copy of this form is to be sent) |
| me of Authorized Transporter of Oil Conoco Surface Tra | ansportation | 1406 N. West County R Address (Give address to which approv | d., Hobbs, NM 88240 |
| me of Authorized Transporter of Casi | inghead Gas or Dry Gas | · · · · · · · · · · · · · · · · · · · | |
| well produces oil or liquids, e location of tanks. | Unit Sec. Twp. Rge. | Is gas actually connected? When yes | en ? |
| his production is commingled with the | at from any other lease or pool, give commingli | ng order number: | |
| COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v Diff Res'v |
| Designate Type of Completio | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| evations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| erforations | | | Depth Casing Shoe |
| | TUBING, CASING AND | CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | Port ID-3 |
| | | | 3-5-93 |
| | | | the op |
| , TEST DATA AND REQU | JEST FOR ALLOWABLE | he much to an exceed ton allowable for | this depth or be for full 24 hours.) |
| IL WELL (Test must be after ate First New Oil Run To Tank | er recovery of total volume of load oil and must Date of Test | Producing Method (Flow, pump, gas li | ft, etc.) |
| | Tubing Pressure | Casing Pressure | Choke Size |
| ength of Test | | Water - Bbls. | Gas- MCF |
| actual Prod. During Test | Oil - Bbls. | | |
| GAS WELL | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| ctual Prod. Test - MCF/D | | Casing Pressure (Shut-in) | Choke Size |
| sting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | |
| I hereby certify that the rules and p Division have been complied with | FICATE OF COMPLIANCE regulations of the Oil Conservation and that the information given above | | NATION DIVISION MAR 2 1993 |
| is true and complete to the best of | < 0 | Date Approved | |
| 1^{\prime} 1^{\prime} 1^{\prime} 1^{\prime} 1^{\prime} | itley-Seely | | VAL SIGNED BY |
| | | | |
| Signature Cathy Batley-Seel Printed Name | y, Drilling Tech | | RVISOR, DISTRICT I |
| Signature Cathy Batley-Seel | y, Drilling Tech | SUPER | |

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in a with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.