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State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

30, Hobbs, NM 88240

/II wer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

HR = 9 1993

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

ACT III Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

TO THANSFORT OIL AND NATOTIAL GAS									Well API No.			
Operator Sinta Oil and Cas Componation								30-015-25671				
Siete Oil and Gas Corporation							00 020 200.2					
P.O. Box 2523, Rosy	vell. NM	8820	2-2	523	3							
Reason(s) for Filing (Check proper box)						✓ Othe	(Please expla			l : - ^-	C C+ .!!	
tew Well Change in Transporter of:						Previous Well Name-Parkway 36 St. #1 Effective 3/1/93						
lecompletion (X)	Oil Carlacher		Dry (🗀		Effect	1ve 3/1	/93			
change in Operator	Casinghea					linoio	Midland	TX 79	701	·		
change of operator give name ad address of previous operator	<u>anta Fe:</u>	Energy	, 5	00	W. 11	linois,	Midland,	18 79	/01			
L. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name	Well No.	Well No. Pool Name, Including						Kind of Lease State, Federal or Fee		Lease No. V – 1576		
Parkway Delaware U	nit	931	<u> </u>	ł	arkwa	y Delawa	re				1370	
Location F	10	980			N	orth	. 198	. 0	et From The	West	Line	
Unit Letter	:		Feet	Fron	n The	Line	and	re	et From The .			
Section 36 Towns	hip 19	es	Ran	ge	29E	, NN	IPM,	Eddy			County	
Encoder State Control												
II. DESIGNATION OF TRA	NSPORTE	R OF O	IL A	ND	NATUI	Address (Gir	address to wil	ich approved	copy of this f	form is to be se	ent)	
Name of Authorized Transporter of Oil X or Condensate							Address (Give address to which approved copy of this form is to be sent) 1406 N. West County Rd., Hobbs, NM 88240					
Conoco Surface Transporter of Case		<u> </u>	or D	ry G	las 🗍	Address (Give	address to wh	ich approved	copy of this f	form is to be se	nt)	
Mains of Completes Hempfattes of Com												
If well produces oil or liquids,	Unit	,			•	Is gas actually	connected?	When	When?			
rive location of tanks.		36	19		29E	<u>y</u> e						
f this production is commingled with the	at from any of	her lease or	pool,	give	commingli	ing order numl	жг:	. <u></u>				
V. COMPLETION DATA		lou wat		G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	Oil Well	' ! !	G	NP AACII	i Hem Herr	l warone	l Dupu				
Date Spudded		Date Compl. Ready to Prod.					Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	: Name of	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
								David Coulty Class				
Perforations									Depth Casi	ng Shoe		
						CTL CL MIC	NG DECOR	<u></u>	<u> </u>			
TUBING, CAS						CEMENTI	DEPTH SET		SACKS CEMENT			
HOLE SIZE		CASING & TUBING SIZE							Port ID-3			
· · · · · · · · · · · · · · · · · · ·									3-26-53			
et i friend file									che	wells	name	
And the Market									0			
V. TEST DATA AND REQU	EST FOR	ALLOW	ABI	Æ				aumhla for th	ie denth ar he	for full 24 hou	ars.)	
OIL WELL (Test must be after			of lo	ad o	u ana musi	Producing M	ethod (Flow, p	ump, gas lift,	elc.)	. yo. y		
Date First New Oil Run To Tank	First New Oil Run To Tank Date of Test											
Length of Test	f Test Tubing Pressure					Casing Press		Choke Size				
*		,							Gas- MCF			
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.					Water - Bbls.			Odb- MICI		
		<u></u>										
GAS WELL					·	18C 6 .	N		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF			Olavity of Conscious			
Control Makes And Anton Anna Anna Anna Anna Anna Anna Anna An	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	1.00.118		_,				•					
VI. OPERATOR CERTIF		FCOM	pi i	AN	CE					D. #0:		
						-	OIL COI	VSERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						MAR 2 2 1993						
is true and complete to the best of r	ny knowledge	and belief.				Date	e Approve	ed	TIMN		-	
Parl Bank	. 4	10 A							CICKED	RY		
Withy Delly - Delly						By_	By ORIGINAL SIGNED BY MIKE WILLIAMS					
Signature Cathy Batley-Seel	y, ^U Dril	ling te	ch				M	UPERVIS	JANIS OR DISTI	RICT II		
Printed Name			Tit			Title	<u> </u>	UPERVIS		· · · · · · · · · · · · · · · · · · ·		
3/17/93 Date	(50	5)622-2	lepho	ne N	lo.		****	بالنبخ المحسنات في	معاود معاره بإنهائها			
LIXIB				• •	-	1.1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.