District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

District II

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to

Form C-104 Revised October 18, 1994	\4 ¹ '
Instructions on back	(^ړ)
o Appropriate District Office 5 Copies	~
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AMENDED REPORT	
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Date

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South Pachec	co, Santa Fe	., NM 87505	OR AT	LOWAR	JF AN	D AH	THORIZA	TION	TO TRA			
	RE			ne and Address		DAO	THORIZA			¹ OGRID Nun	nber	
St. Mary Land & Exploration Co.							154903					
c/o Coastal Management Corpora P. O. Box 2726 Midland, TX 79702							ion			Reason for Filing Code		
									ecti.ve7/1/96)			
	1 Number 2567 l		¹ Pool Name Parkway Delaware						* Pool Code 49625			
Property Code 19266			Property Name Parkway 36 State						' Well Number			
		Location								-		
or lot no.	Section 36	Township 19S	Range 29E	Lot.ldn	Feet from	n the 80	North/South I North	ine Fe	1980	East/West lin	County Eddy	
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Transport OGRID	rter					× p Æ	POD 21 O/G 22 POD ULSTR Location and Description					
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Gene Shumate