

OIL CONSERVATION DIVISION

P.O. BOX 2088

NEW MEXICO 87501

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARTESIA OFFICE

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OIL	
UAS	
OPERATOR	
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Operator	

Fred Pool Drilling, Inc.

Box 1393., Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLAMED AFTER 4-20-87
UNLESS AN EXCEPTION TO:
RULE 306 IS OBTAINEDIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
PJ "A" State	3	Turkey Track SR-Q-SA	State, Federal or Fee State	B7717
Location				
Unit Letter	F	1650 Feet From The North Line and 1650 Feet From The West		
Line of Section	1	Township 19S	Range 29E	NMPH, Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒	or Condensate	☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.				P.O. Box 159 Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas	☒	or Dry Gas	☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.				Bartlesville, Okla.
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	F	1	19S	29E
				Is gas actually connected?
				No
				When
				ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restr.	DRP
	☒		☒					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
12-27-86	1-31-87		3259'		3219'			
Elevations (DF, R&H, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Gr 3401'	Queen		2300		2251'			
Perforations					Depth Casing Shoe			
2300-16'	2336-48'				3259'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	361'	250 sx C1 C
7 7/8	5 1/2	3259'	225 sx HLC, 425sx
			50/50 P0Z
	2 3/8	2251'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than the allowable for this depth or be for full 24 hours)

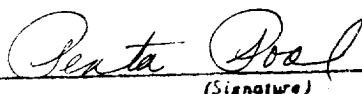
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-1-87	2--387	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24hrs.	pumping	pumping	none
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
65 bbls	55bbls	10	70

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Vice President
(Title)2-5-87
(Date)

OIL CONSERVATION DIVISION

FEB 18 1987

APPROVED _____, 12

Original Signed By
BY _____ Les A. Clemente

TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deep tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in new recompleted wells.