

OIL CONSERVATION DIVISION
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U.S.G.B.	
LAND OFFICE	
TRANSPORTER	☒ OIL ☒ GAS
OPERATION	
PRODUCTION OFFICE	

RECEIVED BY

JUL 22 1987

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. Operator Meridian Oil Inc. A. C. D.
ARIZONA OFFICE

Address 21 Desta Drive, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:		Other (Please explain)	
Recompletion	☐	Oil	☐	Amending to gas well.	
Change in Ownership	☐	Casinghead Gas	☐		
		Dry Gas	☐		
		Condensate	☐		

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Benson "3" Federal</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Benson (Strawn) Gas</u>	Kind of Lease State, Federal or Fee <u>Federal NM-29228</u>
Location			
Unit Letter <u>B</u>	<u>760</u>	Feet From The <u>North</u>	Line and <u>2080</u> Feet From The <u>East</u>
Line of Section <u>3</u>	Township <u>19S</u>	Range <u>30E</u>	<u>NMFM</u> , <u>Eddy</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
<u>The Permian Corp.</u>	<u>P. O. Box 3119, Midland, Texas 79702</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>Unknown at this time Phillips Pet. Co.</u>	<u>4001 Pembroke, Dallas, Tx. 75242</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>No</u> <u>yes</u> <u>4-27-87</u>
Unit <u>B</u> Sec. <u>3</u> Twp. <u>19S</u> Rge. <u>30E</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as last time
		☒	☒				
Date Spudded <u>12-14-86</u>	Date Compl. Ready to Prod. <u>1-24-87</u>	Total Depth <u>11,250'</u>	P.B.T.D. <u>11,190'</u>				
Elevations (OF, RAB, RT, GR, etc.) <u>3446.65' GR</u>	Name of Producing Formation <u>Strawn</u>	Top Oil/Gas Pay <u>10,888'</u>	Tubing Depth <u>10,804'</u>				
Perforations <u>10,888-902'</u>			Depth Casing Shoe <u>-</u>				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>405'</u>	<u>500 sx.</u>
<u>11"</u>	<u>8 5/8"</u>	<u>1995'</u>	<u>1200 sx.</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>11,250'</u>	<u>525 sx.</u>
	<u>2 3/8"</u>	<u>10,804'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <u>1253</u>	Length of Test <u>1 hr</u>	Bbls. Condensate/MMCF <u>9</u>	Gravity of Condensate <u>48.5</u>
Testing Method (prior, back pr.) <u>Back Pr.</u>	Tubing Pressure (shut-in) <u>1800</u>	Casing Pressure (Shut-in) <u>-</u>	Choke Size <u>20/64</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy Mohr
(Signature)
Operations Tech III
(Title)
6/30/87
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 5 1987, 19____

BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, name of number, or transporter, or other such change of condition.