

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-025777	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Siete Oil & Gas Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2523, Roswell, NM 88201		8. FARM OR LEASE NAME Geronimo Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1730' FNL, 1650' FEL At top prod. interval reported below At total depth		9. WELL NO. 9	
14. PERMIT NO.		DATE ISSUED FEB -4 1987 O. C. D. ARTESIA, OFFICE	
15. DATE SPUDDED 12/01/86		16. DATE T.D. REACHED 12/11/86	
17. DATE COMPL. (Ready to prod.) 12/20/86		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3708' GR	
19. ELEV. CASINGHEAD 3710' GR		20. TOTAL DEPTH, MD & TVD 5400'	
21. PLUG, BACK T.D., MD & TVD 5360'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 5400'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware 5022' - 5072'	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger CNL, LDT, GR, DLL, MSFL, EPT, CYBERLOOK, VOLAN, CALIP	
27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8"		24#	
5 1/2"		15.5#	
Depth Set (MD)		Hole Size	
345		12 1/2"	
5400		7 7/8"	
Cementing Record		Amount Pulled	
200 HE II, 2% CaCl ₂ , 1/2# D-29		N/A	
675 DLW III, 8# salt, 1/2# D-29			
.5# D-59, 685 DLW III, 5# salt, 1/2# D-29, .5# D-59			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*			
SCREEN (MD)			
N/A			
ACCEPTED FOR RECORD			
31. PERFORATION RECORD (Interval, size and number) 5022' - 5072' - .38" 26 holes JAN 7 1987 CARLSBAD, NEW MEXICO		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) 5022' - 5072' Amount and Kind of Material Used 1000 gal 7 1/2% HCL Acid, 32,000 gal crosslink, 9,000# 100 mesh, 27,500# 20/40, 32,000# 12/20	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
DATE FIRST PRODUCTION 12/20/86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing		35. LIST OF ATTACHMENTS Schlumberger logs 2/copies - Deviation Survey - OCD Forms C-116, C-104	
DATE OF TEST 12/21/86		HOURS TESTED 22	
CHOKE SIZE 24/64		PROD'N. FOR TEST PERIOD 160	
OIL—BBL. 146		GAS—MCF. 183 (est)	
WATER—BBL. 70		GAS-OIL RATIO 1250/1	
FLOW. TUBING PRESS. 50		CARSING PRESSURE N/A	
CALCULATED 24-HOUR RATE 160		OIL—BBL. 160	
GAS—MCF. 200 (est)		WATER—BBL. 76	
OIL GRAVITY-API (CORR.) 1250/1		TEST WITNESSED BY Jim Ikard	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <i>N.D. Justice</i> TITLE V.P. Drilling & Production DATE 12/22/86	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
B/Salt	2186(+1530)					
T/Yates	2653(+1063)					
T/Queen	3523(+193)					
T/Grayburg	3934(-218)					
T/San Andres	4430(-714)					
T/Delaware	4644(-928)					
TD	5400(-1684)					
