

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instr. 78 on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 029389-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baish Federal

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

Shugart-Bone Springs, North

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

9-18S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1610, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FNL & 1980' FEL (Unit B)

14. PERMIT NO.

30-015-25728

15. ELEVATIONS (Show whether F, RT, GR, etc.)

GR 3717.4

RECEIVED BY

JUN - 1 1987

O. C. D.

ARTESIA OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Completion ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD'd 11" hole at 2165' at 10:00 a.m. 3-12-87. Run 53 jts 8-5/8, 24#, K-55, STC csg. Set at 2165. Cmt'd w/450 sx "H" 65/35/6 Poz followed by 250 sx "H" neat. Circ cmt to surf. Set slips and COC. Installed head and tested to 1000#. NU BOP & test to 3000#.

TD'd 7-7/8" hole at 8750 at 6:30 p.m. 4-4-87. Ran DLL/MSFL/GR, FDC/CNL/GR, Densilog/Neutron. Run 5-1/2, 17#, K-55 and N-80, LT&C csg. Set at 8750. Cmt'd w/1400 sx "H" 65/35/6 Poz followed by 400 sx "H" Neat. RR 4:00 p.m. 4-7-87. Ran temp survey. TOC at 2150.

RUPU. DO cmt f/8502-8730. Run GR/N/CCL f/7400-8730. Perf Bone Springs w/26 holes f/8287-8678. Acidzd w/3024 gal's. Swab load. Frac w/137,000 gal & 307,000# sd. Swab load. Run CA; 255 jts 2-7/8 to 8201. Run rods & pump. Set Pumping Unit. Began pumping 5-16-87.

5-18-87. In 24 hrs pmpd & flowed 496 BO, 144 BW, 263 MCF, TP 65#.

5-19-87. In 24 hrs pmpd & flowed 492 BO, 89 BW, 263 MCF, TP 65#.

5-20-87. In 24 hrs flowed 505 BO, 74 BW, 256 MCF.

5-21-87. Potential test. In 24 hrs flowed 471 BO, 47 BW, 226 MCF, TP 65#. FINAL REPORT.

ACCEPTED FOR RECORD

SJS

MAY 27 1987

18. I hereby certify that the foregoing is true and correct

915-688-5672

CARLSBAD, NEW MEXICO

SIGNED Ken W. Gosnell

TITLE Engr. Tech. Spec.

DATE 5-22-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side