Submit 5 Copies
Appropriate District Office
DISTRICT! P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUN 25 '80

Form C-104

Revised 1-1-89

See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION J. C. D. TO TRANSPORT OIL AND NATURAL GAS ARTESIAY OF THE Well API No. Operator 3001525728 ARCO OIL AND GAS COMPANY Address BOX 1710, HOBBS, NEW MEXICO 88240 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Effective 2/1/90 Dry Cas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease FED Lease No. Pool Name, Including Formation Well No. Lease Name State, Federal or Fee LC029389A N. SHUGART BONE SPRINGS 2 BAISH FEDERAL Location Feet From The NORTH Line and Feet From The Unit Letter \_\_\_\_B 185 Range 31E , NMPM, Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sens) or Condensate Name of Authorized Transporter of Oil XX BOX 2436, ABILENE, TX 79604 PRIDE PIPELINE CO. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casingheed Gas XX or Div Gas [\_\_] BOX 1959, MIDLAND, TX 79702 (s gas actually connected? | When ? Twp Rge. Is gas actually connected? Sec. Unit If well produces oil or liquids, B 9 188 31E YES give location of tanks. 5/22/87 If this production is commingled with that from any other lease or pool, give commingling order aumber. IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Compil. Ready to Prod. P.B.T.D. Date Spadded Top Oil Cas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, KT, GR, etc.) Depth Casing Shoe Perferations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE Post ID-3 2-2-90 che LT: KOC V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, purp, gas lift, etc.) Dete First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls Actual Prod. During Test Oil - Bbls. GAS WELL Bbis, Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Festing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 2 1990 FEB is true and complete to the best of my knowledge and belief. Date Approved \_\_ ORIGINAL SIGNED BY By\_\_ Signature James D. Cogourn, MIKE WILLIAMS Administrative Supervisor SUPERVISOR, DISTRICT IT Title Printed Name Title\_ 3<u>92-3551</u> 1/22/90

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.