

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐		Other RECEIVED BY MAY 29 1987 O.C.D. ARTESIAL OFFICE	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		Other	
2. NAME OF OPERATOR ARCO Oil & Gas Co.		3. ADDRESS OF OPERATOR Box 1610, Midland, TX 79702	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FWL (Unit C) At top prod. interval reported below as above At total depth as above			
14. PERMIT NO 30-015-25729		DATE ISSUED	
15. DATE SPUDDED 4-9-87		16. DATE TD REACHED 5-1-87	
17. DATE COMPL (Ready to prod) 5-22-87		18. ELEVATIONS (DF, RKB, RT, GR, ETC)* 3728.8 RKB	
20. TOTAL DEPTH, MD & TVD 8750		21. PLUG. BACK TD, MD & TVD 8712	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-8750	
24. PRODUCING INTERVALS OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8290-8635 Bone Springs		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MSFL, GR, CR, CNL		27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8	54.5	685	17-1/2
8-5/8	24	2162	11
5-1/2	17	8750	7-7/8
CEMENTING RECORD			
900 sx - Circ Cmt			
1000 sx - 180 - TS			
1625 sx - Circ cmt			
AMOUNT PULLED			

29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8	8297		
31. PERFORATION RECORD (Interval, size and number) 8290-8635 (26 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8290-8635		A w/4000 gals. Frac w/137,000 gals & 279,000# sd.	
33. PRODUCTION			
DATE FIRST PRODUCTION 5-11-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 5-26-87		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE	PROD. N. FOR TEST PERIOD →	OIL—BBL. 98
			GAS—MCF. 35
			WATER—BBL. 20
			GAS-OIL RATIO 357
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 98
			GAS—MCF. 35
			WATER—BBL. 20
			OIL GRAVITY-API (CORR.) 39
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Logs listed in item #26			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Ken W. Gosnell</u>		TITLE <u>Engr. Tech.</u>	
		DATE <u>5-27-87</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records