

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004 0115
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

P.O. Box 2497, Midland, TX 79702 (915) 682-1666

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL, Sec. 9, T18S, R31E

5. Lease Designation and Serial No.

LC-029389-a

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Baish Federal #3

9. API Well No.

30-015-25729

10. Field and Pool, or Exploratory Area

N. Shugart/Bone Springs

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set CIBP @ 8200'. Dump 35' cement on CIBP.
2. Perforate Loco Hills 3823-27 and 3842-46 w/2 SPF.
3. TIH w/pkr & RBP.
4. Acdz 3842-3846 w/800 gal 7-1/2% NEFE & 12 balls.
5. Acdz 3823-3827 w/800 gal 7-1/2% NEFE & 12 balls.
6. Swab test 3823-46 under packers.
7. Pending test results, fracture treat with up to 30,000 gal XLG & 100,000# 16/30 sand. TOH w/pkr & RBP.
8. POP.
9. Will start work as soon as possible after receiving BLM approval.

14. I hereby certify that the foregoing is true and correct

Signed

Richard Wilber

Title Production Engineer

Date 6/24/98

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Approved by

Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date JUL 08 1998