Form 216C 5 (November 1994)

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	11 S. 1st Str 3	5) 12634 ial No.	

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BUREAU OF I	Str. 3	Expires July 31, 1996 5() 12034 ial No.						
SUNDRY NOTICES	10-12-03-4-1A	LC-029389-A						
Do not use this form for	6. If Indian, Al	6. If Indian, Allottee or Tribe Name						
abandoned well. Use Fort	N/Δ	N/A						
SUBMIT IN TRIPLICATE -		7. If Unit or CA/Agreement, Name and/or N						
1. Type of Well	N/A	N/A						
X Oil Gas Other	8. Well Name a	8. Well Name and No.						
 Name of Operator Anadarko Petroleum Corp. 	BAISH FEDER	BAISH FEDERAL #3						
3a. Address	1	9. API Well No.						
P.O. Box 2497, Midland, TX 79702		30-015-25729 10. Field and Pool, or Exploratory Area						
 Location of Well (Footage, Sec., T., R., M., or Survey Description 660' FNL & 1980' FWL 	SHUGART YTE	SHUGART YTES 7RVRS QN						
SEC. 9. T-18S, R-31E	GRAYBURG	11. County or Parish, State						
				EDDY	NM			
12. CHECK APPROPRI	ATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, REI	PORT, OR OTHER DA				
TYPE OF SUBMISSION			TYPE OF AC					
Notice of Intent	Acidize	Deepen	Pro	duction (Start/Resume)	Water Shut-Off			
[V]	Alter Casing	Fracture Tre	eat Rec	lamation	Well Integrity			
X Subsequent Report	Casing Repair	New Constr	uction X Rec	omplete	Other			
Final Abandonment Notice	Change Plans	Plug and At	oandon Ten	nporarily Abandon				
	Convert to Inject	tion X Plug Back	Wat	er Disposal				
Describe Proposed or Coommpleted Operation (clearly If the proposal is to deepen directionally or recompl Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment Not determined that the final site is ready for final inspection. 1. SET CIBP @ 8200'. DUMP 35' C	formed or provide the last the operation results in otices shall be filed on	Bond No. on file wit	d measured and tru h BLM/BIA. Requi	e vertical depths of all red subsequent reports sl	pertinent markers and zones. hall be filed within 30 days			
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2. PERFORATE SHUGART YTES 7RVRS	2. PERFORATE SHUGART YTES 7RVRS QN GRAYBURG 3823-3827 & 3842-3846 W/2 SPF.							
3. ACDZ PERFS (3823-3846 OA) W/1600 GALS 7.5% NEFE + 24 BALLS.								
4. SWB TST PERFS (3823-3846 OA) FOR FRAC DECISION.								
5. FRAC PERFS (3823-3846 OA) W/15,000 GALS 30# XLG + 22.000# 16/30 SND + 12.000# 16/30 RCS.								
6. POP INTO TST TANKS.								
7. TST ON 07/16/98 @ 53 BOPD + 144 BWPD + 40 MCFPD. ORIG. SGD.) GARY GOURLEY								
8. CURRENTLY HAVE BLM 3160-5 FORM PENDING FOR NOTICE OF INTENT TO COMMINGLE PRODUCTION WITH LEASE PRODUCTION FROM NORTH SHUGART BONE SPRINGS.								
I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title						

PRODUCTION ENGINEER 08/12/98 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.