

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029389-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME, WELL NO.  
BASISH FEDERAL #3

9. API WELL NO.  
30-015-25729

10. FIELD AND POOL, OR WILDCAT  
SHUGART YTES 7RVRS QN  
GRAYBURG

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
SEC 9, T-18S, R-31E

12. COUNTY OR PARISH  
EDDY

13. STATE  
NM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR ☐ Other ☐  
2. NAME OF OPERATOR  
Anadarko Petroleum Corp.  
3. ADDRESS AND TELEPHONE NO.  
P.O. Box 2497, Midland, TX 79702 915/682-1666

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
660' FNL & 1980' FWL  
At top prod. interval reported below

At total depth

14. PERMIT NO.  
30-015-25729

DATE ISSUED

15. DATE SPUDDED  
04/09/87

16. DATE T.D. REACHED  
05/01/87

17. DATE COMPL. (Ready to prod.)  
07/23/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
3734.8 RKB

19. ELEV. CASINGHEAD  
3720 GR

20. TOTAL DEPTH, MD & TVD  
8750' MD

21. PLUG, BACK T.D., MD & TVD  
8165' MD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY  
→

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

3823-3846, YTES 7RVRS QN GRAYBURG

25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL-MLL, DEN-NEU, GR, CNL-CCL-GR

27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	685	17-1/2"	900 SX - CIRC TO SURF	N/A
8-5/8"	24#	2162	11"	1000 SX - TOC @ 180'	N/A
5-1/2"	17#	8750	7-7/8	1625 SX - CIRC TO SURF	N/A

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8"	SN @ 3769
						N/A

31. PERFORATION RECORD (Interval, size and number)  
3823-3827, 2 SPF, 0.38" DIAMETER  
3842-3846, 2 SPF, 0.38" DIAMETER  
16 TOTAL HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3823-3846	ACDZ W/1600 GALS 7.5% NEFE
3823-3846	FRAC W/15,000 GALS 30# XLG +
	22,000# 16/30 + 12,000# 16/30 RCS

33.* PRODUCTION							
DATE FIRST PRODUCTION 07/16/98		PRODUCTION METHOD (Flowing, gas lift, pumpjack, etc.) PMPG (2-1/2 X 1-1/4 X 28 PPG)				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 07/29/98	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD 53	OIL - BBL. 40 BLM	GAS - MCF. 144	WATER - BBL. 144	GAS - OIL RATIO 755
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL - BBL. 53	GAS - MCF. 40 BLM	WATER - BBL. 144	OIL GRAVITY - API (CORR.) 37.7 DEG.	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
COMMINGLED AND SOLD WITH LEASE GAS (ORIG. SGD.) GARY GOURLEY

TEST WITNESSED BY  
CHARLIE COPELAND/ANADARKO

35. LIST OF ATTACHMENTS  
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Richard Willin

TITLE PRODUCTION ENGINEER

DATE

08/12/98

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				YATES	1994	
				QUEEN	3154	
				GRAYBURG	3618	
				SAN ANDRES	4110	
				BONE SPRINGS	5880	