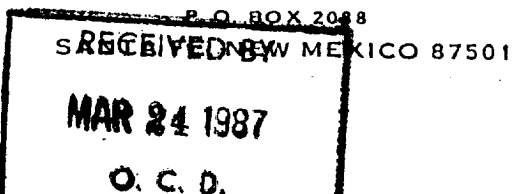


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION



Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR LOG TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No.
3. Address of Operator 105 South 4th St., Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 19S RANGE 25E NMPM.		8. Farm or Lease Name Parish IV Com
15. Elevation (Show whether DF, RT, GR, etc.) 3565' GR		9. Well No. 1
		10. Field and Pool, or Whdcat Unders. North Dagger Draw Upper Penn
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole 7:15 PM 3-14-87. Set 40' of 20" conductor pipe. Notified Mike Williams, NMOCD, Artesia, of spud. Ran 28 joints 9-5/8" 36# J-55 ST&C casing set 1147'. 1-Texas Pattern notched guide shoe set 1147', insert float set 1106'. Cemented w/1000 gals flocheck 21, 725 sx Halliburton Lite with 1/4# flocele and 3% CaCl2. Tailed in w/200 sx Class "C" with 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 7:45 AM 3-18-87. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 100 sx. WOC. Drilled out 2:45 AM 3-19-87. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 8-3/4". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Yvonne D. Doolittle TITLE Production Supervisor DATE 3-20-87

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE MAR 31 1987

CONDITIONS OF APPROVAL, IF ANY: