BIATE OF NEW MEXICO INUNGY AND MINERALS DEPARTMENT	OIL CONSERV/	TION DIVISION	Form C-104 Revised 10-1-78
	P, O, BO SANTA FE, NEV BEDUEST EO		1
		ND O C C PORT OIL AND NATURAL GAS	. D.
I. PROMATKIN OFFICE (Gregolo) Yates P	etroleum Corporation		(
Address	th St., Artesia, NM 88210	******	
Reason(s) for filing (Check proper New Wall X Recomplation		Other (Please suplain)	
Change in Ownership	Casingheod Cas Conder	.vale [· · · · · · · · · · · · · · · · · · ·
and address of previous owner			
U. DESCRIPTION OF WELL AN	Well No. Pool Name, Including F		
Parish IV Com	1 North Dagger Dr	Aseoc.	n The East
	980 Feel From The <u>South</u> Lin	• and 1200 7 eet 7 for 25E , NMPM,	Eddy County
		.s	
Nome of Authorized Transporter of	CII I OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
Navajo Refining Co. Name of Authorized Transporter of	Casinghead Gas () or Dry Gas (PO Box 159, Artesia, N Addiens (Give address to which app	IM 88210 roved copy of this form is to be sent)
Yates Petroleum Corpo	ration	105 S. 4th St., Artesia, NM 88210	
If wall produces oil or liquids, give location of tanks.	J 19 19s 25e	Yes	5-7-87
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number	Plug Back ¹ Same Res'v. ¹ Diff. Res'
Designate Type of Comple		X	
Date Spudded	Date Compl. Ready to Prod. 5-11-87	Total Depth 8115'	P.B.T.D. 7967'
3-14-87 Elevations (DF, RKB, RT, GR, etc	, ^{*lame} of Producing Formation	Top Oll/Gas Pay	Tubing Depth
3565' GR Perforations	Canyon	7801	7550" Depth Caking Shoe
7801-7929'			8115'
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
26"	20"	40'	Past TD-2
14-3/4"	9-5/8"	<u>1147'</u> 8115'	1200 5-11-57 675 COMP+BH
8-3/4"	2-7/8"	7550'	
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	il and must be equal to or exceed top allo
Date First New Oil Run To Tanks 5-7-87	Dete of Teet 5-11-87	Producing Method (Flow, purp. 303 Pumping	lift, etc.)
Length of Test	Tubing Pressure	Cosing Pressue 100#	Choke Size
24 hrs Actual Pred. During Test	100# OII-Bbis.	Water + Bbls.	Gae - MCF
1169	257	. 912	240
GAS WELL Actual Prod. Teel-MCF/D	Length of Teel	Bbis, Condensate/MMCF	Gravity of Condensate
Testing Mothad (pitcl, back pr.)	Tubing Preserve (Bhut-in)	Cusing Pressure (Ehut-12)	Choke Size
I. CERTIFICATE OF COMPLI/	INCE	DIL CONSERVA	ATION DIVISION
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and thet the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 2 5 1987 19	
		Original Signed By Les A. Clemenis	
		TITLE Supervisor District []	
		ants form as to be dilation considering with rul. 2 1979.	
Avanita Doodlest		If this is a request for allowable for a newly drilled or deepene-	
(Signifier) Production Supervisor		tests taken on the well in accordance with RULE 111. All encirons of this form must be filled out completely for allow	
()(())		while on new and recompleted walls.	
A DESCRIPTION OF A DESC	(Dole)	well name or number, or transpo	otter, or other such change of condition ast be filed for each pool in multipl

··· ____

• • •