								C	191		
<u>District I</u> 1625 N. Frencl	h Dr., Hobb	s, NM 88240	State of New M Energy, Minerals & Nati				Aexico			Form C-104 Revised March 25, 1999	
District II 811 South Firs District III	t, Artesia, N	M 88210	OIL CONSERVATION 1 2040 South Pache					Subn	uit to Appropri	ate District Office 5 Copies	
1000 Rio Brazo <u>District IV</u>							M 87505				
2040 South Pac I.				LOWAB	LE ANI) AUTH	ORIZATIO	ON TO TRA	NSPORT		
		1	Operator na	ne and Address		¹ OGRID Numbe 154903			er		
St. Mary Land & Exploration Company C/o Nance Petroleum Corporation						³ Reason for Filing Code			1		
PO Box 7168 Billings, MT 59103-7168								Change of well name – Unitization 3-1-00 (Formerly Geronimo Federal #10) * Pool Code			
· A 30 - 015-2	API Number 5734		⁵ Pool Name Shugart Delaware, East						56419		
⁷ Property Code			* Property Name					⁹ Well Number 13			
25743 East Shugart Delaware Unit 13 II. ¹⁰ Surface Location										13	
Ul or lot no.	Section	Township	Range Lot.Id		Feet from t	he No	rth/South Line	Feet from the	East/West line	County	
J	24	185	31E		231	0	South	1650	East	Eddy	
UL or lot no.	Bottom F	Iole Locat	10N Range	Lot Idn	in Feet from the		orth/South line	Feet from the	East/West line	County	
J	24	18S	31E	Connection Date	23		South	1650 ¹⁶ C-129 Effective I	East	Eddy 129 Expiration Date	
¹² Lse Code F	Producir	P P	Gas	Connection Date	, .	129 Permit Nu	inder	C-129 Enecuve		12) Expiration Duce	
III. Oil a	nd Gas T	ransporter	 `S								
^{1*} Transporter OGRID		¹⁹ Transporter Name and Address				²⁰ POD ²¹ O/G		²² POD ULSTR Location and Description			
00734 Amoco Pipeline Co			Company			2269010 O Geronin		Geronimo Batt	o Battery SWNE S 24, T18S, R31E		
302 E. Ave. "A" Lovington, NM 88260											
09171		I Gas Corporation				2269030 G Geronimo Batte			ery SWNE S 24, T18S, R31E		
		Plaza Office Bu lesville, OK 740									
ter and a second	INIKAK STYL	· · · · · · · · · · · · · · · · · · ·							232		
									1 2 3 2 3 1 1 1 1 1 1 1 1 1 1		
$\frac{1}{N} = \frac{1}{N} \left(\frac{1}{N} \right)^{-1} \left(\frac{1}{N} \right$					rator vyta Narodni Maria S	DOD RECEIVED 30 ARTESI					
IV. Produced Water											
2269050	POD	Geronim	²⁴ PO 10 Battery SWNE Sec 24, T18S, R31E				POD ULSTR Location and Description			6181219191917	
V. Well Completion Data											
²⁵ Spud Date		²⁶ R	²⁶ Ready Date ²⁷ TD			²⁸ PBTD		²⁹ Perforations		³⁰ DHC, MC	
³¹ Hole Size			³² Casing & Tubing Size			³³ Depth Se		et	³⁴ Sac	ks Cement	
									<u></u>		
										······································	
	Test Do	to									
VI. Well Test Data			a ³⁶ Gas Delivery Date		³⁷ Test Date		Test Length	³⁹ Tbg. Pressure		⁴⁰ Csg. Pressure	
⁴¹ Choke Size		42	⁴² Oil		⁴³ Water		⁴⁴ Gas	⁴⁵ AOF		⁴⁶ Test Method	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM				
Signature: - Stenbertk Thecknan							Approved by: DISTRICT II SUPERVISOR 136 A				
Printed name: Herb Thackeray							Title:				
Title: Operations Engineer							Approval Date: NAY 0 % 2000				
Date:	4/201	ator fill in the O		06) 245-6248		operator	<u> </u>			W	
	nange of oper	and an in the U	and annu		prerious			_			
Previous Operator Signature							Printed Name Title Date				