

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOVAL ☐ Other _____	
3. NAME OF OPERATOR Harvey E. Yates Company			
4. ADDRESS OF OPERATOR P.O. Box 1933, Roswell, New Mexico 88202			
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FNL & 1980' FEL At top prod. interval reported below At total depth same			
14. PERMIT NO. 30-015-25737		DATE ISSUED 3/4/89	
15. DATE SPINDLED 1/2/89		16. DATE T.D. REACHED 1/27/89	
17. DATE COMPL. (Ready to prod.) 3/31/89		18. ELEVATIONS (DF, RNB, ST, GR, ETC.) 3752.2 GL	
19. ELEV. CASINGHEAD 3752.2		20. TOTAL DEPTH, MD & TVD 9034	
21. PLUG BACK T.D., MD & TVD 8793		22. IF MULTIPLE COMPL., HOW MANY? 1	
23. INTERVAL DRILLED BY ROTARY TOOLS All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 8040-8655 BONE SPRING	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL w/Micro & D-N w/G-R	
27. WAS WELL CORROD No			
28. CARING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	
13 3/8		54.5	
8 5/8		32	
5 1/2		17	
DEPTH SET (MD)		HOLE SIZE	
345		17 1/2	
2318		12 1/4	
9034		7 7/8	
CEMENTING RECORD		AMOUNT PULLED	
350 sks C		Circ	
1100 filler & 500 sks C		Circ (1")	
1650 filler & 500 sks tail		TOC @ 2310	
29. LINER RECORD			
SIZE		TOP (MD)	
BOTTOM (MD)		BACKS CEMENT*	
SCREEN (MD)		30. TUBING RECORD	
SIZE		DEPTH SET (MD)	
2 3/8		7941	
PACKER SET (MD)		31. PERFORATION RECORD (Interval, size and number)	
8040-70 (2 spf) 62 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8102-25 (2 spf) 48 holes		DEPTH INTERVAL (MD)	
8178-8224 (2 spf) 10 holes		AMOUNT AND KIND OF MATERIAL USED	
8624-55 (2 spf) 10 holes		8040-8125 Acid w/21200 gals 28% & balls	
		8178-8655 Acid w/3200 gals 7 1/2% & balls	
		8040-8655 Frac w/334000 gals BS-45 & 217500# 16/20 carbolite	
33. PRODUCTION			
DATE FIRST PRODUCTION 3/26/89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing		DATE OF TEST 4/3/89	
HOURS TESTED 24		CHOKE SIZE N-A	
PROD'N. FOR TEST PERIOD 248		OIL—BBL. 248	
GAS—MCF. 273		WATER—BBL. 68	
GAS-OIL RATIO 1101		OIL GRAVITY-API (CORR.) 38	
FLOW, TURNING PRESS. 0		CASING PRESSURE 0	
CALCULATED 24-HOUR RATE 248		OIL—BBL. 248	
GAS—MCF. 273		WATER—BBL. 68	
TEST WITNESSED BY Ray Coor		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) used on lease	
35. LIST OF ATTACHMENTS deviation survey & E-logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED A. M. Young		TITLE Drilling Superintendent	
DATE 4/4/89		RECORD	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SJS
CARLSBAD, NEW MEXICO

GEOLOGIC MARKERS

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