

Form 3160-5 June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

## LC-062052

		6. If Indian. Allottee or Tribe Name
Use "APPLICATION FOR PERMIT	epen or reentry to a different reservoir	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Type of Well  Was Oil  Was Well  Well  Other	RECEIVED	8. Well Name and No.
Name of Operator		Tamano BSSC Unit #703
Marathon Oil Company Address and Telephone No.	SEP 2 2 1992	9. API Well No. 30-015-25736
P.O. Box 552, Midland, TX 79702 (9	15)682-1626 O. C. D.	10. Field and Pool, or Exploratory Area
1980' FNL & 1980' FEL		Tamano (BSSC)  11. County or Parish, State
Section 11, T-18-S, R-31-E		
CHECK APPROPRIATE BOY(s) TO IND	ICATE NATURE OF NOTICE REPO	Eddy County, New Mexico
TYPE OF SUBMISSION		
X Notice of Intent	TYPE OF ACTION	
	Abandonment Recompletion	Change of Plans  New Construction
Subsequent Report	Plugging Back-	Non-Routing Practicity
Final Abandonment Notice	Casing Repair	Water Shut-Off
- I I A MORISON IN THE PROPERTY OF THE PROPERT	Altering Casing  X Other Remedial	Conversion to Injection
	C. College	Dispose Water (Note: Report results of multiple completion on Well
ACC DAY IN INCHANCE INTINGS Second Carbonate I	L Acidiza	
	OPS. POOH w/production equipment.	n hack load.
1. MIRU PU. ND Wellhead. Install & Test BC	OPS. POOH w/production equipment.	o back load.
<ol> <li>MIRU PU. ND Wellhead. Install &amp; Test BC</li> <li>Perforate the BSSC @ 8070'-8102' w/2 spf.</li> </ol>	OPS. POOH w/production equipment.	o back load.
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