

Temp 451

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-8531T 1C062052

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER H
1930' FNL & 660' FEL
S11, T18S, R31E

7. If Unit or CA, Agreement Designation

TAMANO BSSC

8. Well Name and No.

TAMANO #902

9. API Well No.

30-015-25740

10. Field and Pool, or Exploratory Area

TAMANO (BSSC)

11. County or Parish, State

EDDY CO., NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (form).)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL COMPANY RECENTLY RECOMPLETED THIS WELL IN THE 2ND BONE SPRING CARBONATE. THE WORK IS SUMMARIZED BELOW.

10-27-93 MIRU. POOH W/RODS AND PUMP. NU BOP. POOH W/TBG. TESTED BOP PIPE AND BLIND RAMS. DUMPED 5 SX CMT ON CIBP @ 8390'. RAN GR-CCL 8200-7800'. SET CIBP @ 8190' PERFORATED 2ND BONE SPRING CARBONATE 8050-8150 W/2 JSPF (200 HOLES). STIMULATED 8050-8150 W/11,000 GALLONS 15% HCL CONTAINING 750 SCF N2/BBL. FLOWED & SWABBED WELL TO FRAC TANK. INSTALLED PRODUCTION TBG RODS & PUMP. TAC @ 7908. SN @ 8165 1 1/4" PUMP. ND BOP. NU WELL HEAD. RDPV. CLEANED LOCATION 11-05-93.

ACCEPTED

FEB - 4 1994

FEB 15 11 20 AM '94
CARL AREA
BOE

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price THOMAS M. PRICE

Title ADVANCED ENGINEERING TECHNICIAN

Date 11-15-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____