

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

RECEIVED

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

SEP 04 '87

Operator		Pool		County		Eddy		Completion		Special															
Harvey E. Yates Company		Undesignated East Shugart Delaware		Eddy		O.C.D.		AMTUSA OFFICE		Special															
Address		TYPE OF TEST - (X)		SCHEDULED		PRODUCTION DURING TEST		GAS - OIL RATIO		CU. FT./BBL.															
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		TBG. PRESS.		DAILY ALLOWABLE		LENGTH OF TEST HOURS		WATER BBL.		GRAV. OIL		OIL BBL.		GAS M.C.F.		TSTM	
				U S T R																					
South Taylor 13 Federal		3		0 13 18S 31E		9-2-87		P		—		—		24		39		NA		55		TSTM		—	

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Sharon Hill
Production Analyst
(Signature)
September 3, 1987
(Title)

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.