	State of New Energy, Minerals and Natur		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVA P.O. Bo Santa Fe, New Me:	x 2088	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABI		FECTIVED
l. Opentor <u>Harvey E. Yates Compan</u>		Well	API No.
Address P.O. Box 1933, Roswell Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name	New Mexico 88202 Change in Transporter of: Oil X Dry Gas I Casinghead Gas Condensate	Dither (Please explain) Effective: 2-1-9	JU. ARTESIA, OFFICE
II. DESCRIPTION OF WELL A Lesse Name South Tayloc 13 Fedt Location	Pra. Well No. Pool Name, Includin Pra. 3 Shugart 7	- Q. Q. G SA State	Lease No. (Federal or Fee nm 2537
Unit Letter <u>O</u> Section <u>B</u> Township	104 - 315	NMPM. Eday	Feet From The <u>Eas</u> Line County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil <u>Pride</u> . Operating Compan Name of Authorized Transporter of Casing		AL GAS Address (Give address to which approve P.O., BOX 2436, Abilene Address (Give address to which approve	e, Texas 79604
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 13 185 3/E	Is gas actually connected? Whe	en ?
If this production is commingled with that in IV. COMPLETION DATA	from any other lease or pool, give commingli	ng order aumber: New Well Workover Deepen	Plug Back Same Res'v Diff Resy
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, SR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations	TUBING, CASING AND	CEMENTING RECORD	SACKS CEMENT
			Post IO - 3)-26-90 cha DI pama
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR ALLOWABLE recovery of total volume of load git and must	be equal to or exceed top allowable for	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lig Casing Pressure	ft, etc.)
Length of Test Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condemsate
Testing letthod (pilot, back pr.)	Tubing Pressure (Shu-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with and is true and complete to the best of my Shave D	ulations of the Oil Conservation d that the information given above	OIL CONSER	JAN 2 6 1990
Signature Sharon Hill Production Analust Printed Name /-/8-/990 505-623-6601		By <u>ORIGINAL SIGNED BY</u> MIKE WILLIAMS Title <u>SUPERVISOR, DISTRICT I</u>	
Date	Telephone No.	Anthene a subscription of the subscription of	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Kequest for anowable for newly difficient deepender with mast of accompanies of acc

4) Separate Form C-104 must be filed for each pool in multiply completed wells.