

OIL CONSERVATION DIVISION

P. O. BOX 2088

RECEIVED BY FE, NEW MEXICO 87501

JUL -7 1987

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
APPROVAL OFFICE

Fred Pool Drilling, Inc.

P.O.Box 1393, Roswell, N.M.88201

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>9-9-87</u> UNLESS AN EXCEPTION TO: RULE 306 IS OBTAINED ✓	
Completion ☐			
Change in Ownership ☐			
Change of ownership give name and address of previous owner			

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
PJ "A" State	5	Ham Turkey Track SR Q SA	State, Federal or Fee	State B7717
Location				
Unit Letter	J	2310 Feet From The South Line and	2310 Feet From The East	
Line of Section	1	Township	19S Range	29E, NMPM, Eddy Co.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Refining Co.	P.O. Drawer 159, Artesia, N. M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Bartlesville, Okla.					
Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	1	19S	29E	no	ASAP

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir ☐	Drill ☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
6-11-87	6-18-87		2920'		2880'			
Deviation (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3406' Gr	Penrose		2366'		2380'			
Perforations					Depth Casing Shoe			
2366-2386'					2880'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	8 5/8	337'	300 sx C1 C 2% CACI
7 7/8	5 1/2	2920'	600 sx HLC, 370sx
		2380'	50/50 poz.
	2 3/8		

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

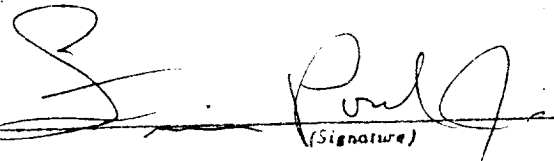
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-1-87	7-3-87	pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	50	50	1/2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
84 bbls.	84	14	75

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
July 6, 1987
(Date)

OIL CONSERVATION DIVISION

JUL 10 1987

APPROVED _____, 19____
Original Signed By
BY _____
Les A. Clements
TITLE _____
Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filled for each pool in multi-